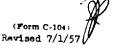
NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



REQUEST FOR (OIL) - (CAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			-	₩ •	•	Casper, W	aning .	M	arch 23, 195
					•	(Place)			(Date)
E ARE	HEREB	Y REQ	UESTIN	NG AN ALI	LOWABLE FO	R A WELL KN	OWN AS:		
The A	tlantic	Reft	ning Co	0•	Navajo B	, Well No		II W	SE 1/4,
_ ((Company o	or Operat	tor)	233	(Lease)				
j Unit	Letter	Sec	19	, T311.	, R .10 #	, NМРМ., Ног	caesboe derri		Pool
San J	11.012			County. 1	Date Spudded	3-13-59	Date Drilling	Completed	3-16-59
	ase indic			Elevation	5536.0 GL	Total	Depth 1480	PBTD	1454
	asc marc			Top Oil/Ga	1313	Name o	of Prod. Form.	lallup	
D	C	В	A		INTERVAL -		1		
	- :				ons_ 1313-1	322	\$. 4	· //	
E 1	F	G	Н	Perforatio	ons	Depth Casing) Depth	7207 02
			- 1	Open Hole_	None	Casing	Shoe 11711-21	Tubling_	1327.23
L	K	J	ī	OIL WELL T			<u>.</u>	1	
ן י	Α	- 1	7521	Natural Pr	od. Test: Non	bbls.oil,	bbls'water i	n hrs,	Choke min. Size
						e Treatment (after		1	1
M	N .	ूँ P	P			ols,oil,			
	,						\ \		plunger
				GAS WELL I	Rate 1	imited due	to pump capa	city	
				Natural Pr	od. Test:	MCF/Da	y; Hours flowed _	Choke	Size
bing ,C	asing and	Cementi	ng Record	Method of	Testing (pitot,)	oack pressure, etc	·):/	·	<u> </u>
Size	Fcc	·t	SAX	Test After	Acid or Fracture	Treatment:	мо	F/Day; Hours	flowed
			1	Choke Size	Method	of Testing:			
7/8	1327	-23							
1/2	2474	.27	190			(Give amounts of	materials used, s	uch as acid,	water, wil, and
				sand):	See Remarks	D.A. C.			
5/8	97	-47	115	Casing Press	Press	Date first oil run to	new tanks 3-210-	59	16° 60°
						d Corporation	14	e e e e e e e e e e e e e e e e e e e	G. 1
					orter		;	8.4	10 C
marke.	Tueste		amaid a	049 11405P	1392 sd+h 30	0,000#10/20	send and 2A	130 gel-	1
a. 13	arustu	kina -	Marke Marke	- 1850# ·	et lil BPM.	~govon-aurev	OCHER GENE DU	}-4	Sample of and
X.W. A.	T WE THE	erne b	Labber	A TOSOL	to the Device				
			•••	••••				••••••	
I her	eby certif	y that t	the infor	mation give	n above is true	and complete to t	the best of my kn	owledge.	
proved.	¥	arch2	L195	9	, 19	The Atlant	ic Refining	Co.	<u>.xi.i</u>
						o .	(Company or	Operator)	
C	OIL CON	ISERV <i>A</i>	ATION (COMMISS	ION	By:		<u> </u>	
						•	(Signati	ire)	
Or	ginai S	ugned	Emer	y C. Am	noid	TitleDistri	ct Clerk	<u>-</u>	
	Susse	. بر ۱۳۰۰				Send	Communications	regarding w	ell to:
e	Supervi	isor Dist	t. # .3	······································		Name The A	tlantic Refi	ning Co.	
							x 520, Caspe	_	
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	Transporter	
7	File	
