

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming
(Place)

6-23-59

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Co. Navajo B, Well No. 19, in NE 1/4 SE 1/4,
(Company or Operator) (Lease)

19 Sec. 19, T. 31N, R. 16W, NMPM, Horseshoe Gallup Pool

San Juan

County. Date Spudded 5-29-59 Date Drilling Completed 6-12-59

Please indicate location:

Elevation 5656.591 Total Depth 1526 PBTD 1361

Top Oil/Gas Pay 1333 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1333-1345

Open Hole None Depth 1329.37 Casing Shoe 1315.00

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 50.00 bbls. oil, 0 bbls water in 5 hrs, 0 min. Size Choke

GAS WELL TEST - 240 bbls swab test

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. Press. oil run to tanks 6-17-59

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter

Tubing, Casing and Cementing Record

Size	Feet	Sax
2 7/8	1315.00	
4 1/2	1392.37	150
8 5/8	95.13	115

Remarks: Treated perforations 1333-1345 with 83,000# 10/20 sand and 28,350 gals. lease crude.

Average treating pressure 1550# at 46 BPM

I hereby certify that the information given above is true and complete to the best of my knowledge JUN 25 1959

Approved JUN 25 1959, 19

OIL CONSERVATION COMMISSION

Witness Signed By

By: R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

(Company or Operator)

By: R. P. Curry (Signature)

Title District Clerk

Send Communications regarding well to:

Name The Atlantic Refining Co.

Address Box 520, Casper, Wyoming

RECEIVED

JUN 25 1959

OIL CON. COM.
DIST. 3

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED
DATE 08-14-2010 BY 60322 UCBAW