

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Convest Energy Corporation 2401 Fountain View Dr., Suite 700 Houston, TX 77057 (Effective 3/1/95)		² OGRID Number 005207
		³ Reason for Filing Code CO
⁴ API Number 30-045-10558	⁵ Pool Name Horseshoe Gallup	⁶ Pool Code 32870
⁷ Property Code 16561	⁸ Property Name Horseshoe Gallup Unit	⁹ Well Number 104

II. ¹⁰ Surface Location

U/L or lot no. I	Section 19	Township 31N	Range 16W	Lot Idn	Feet from the 1980	North/South Line South	Feet from the 660	East/West Line East	County San Juan
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¹¹ Bottom Hole Location

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code N	¹³ Producing Method Code P		¹⁴ Gas Connection Date N/A		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID 014538	¹⁹ Transporter Name and Address Meridian Oil Inc. P.O. Box 4289 Farmington, NM 87499	²⁰ POD 2586010	²¹ O/G O	²² POD ULSTR Location and Description U00 29 31N 16W HSGU B (Central Battery #1)

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OIL CON. DIV.

IV. Produced Water

²³ POD 2586050	²⁴ POD ULSTR Location and Description 1 02 30N 16W HSGU Water POD	DIST. 3
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Dianna K. Fairhurst</i> Printed Name: Dianna K. Fairhurst Title: Consulting Engineer Date: 02/23/95 Phone: (713)780-1952		OIL CONSERVATION DIVISION <i>37.8</i> Approved by: SUPERVISOR DISTRICT #3 Title: Approval Date: MAR - 3 1995	
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⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date