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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)

Santa Fe, New Mexico

Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)March 9, 1961
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso natural Gas Company Mudge, Well No. 17, in SW 1/4 NE 1/4,

G (Company or Operator) 21 (Lease) 31-N 11-W, NMPM, Basin Dakota Pool

Unit Letter
San Juan

County Date Spudded 7-18-60 Date Drilling Completed 8-5-60

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

Elevation 5873' Total Depth 7290' c.o. 7258

Top Oil/Gas Pay 6886' (Perf) Name of Prod. Form. Dakota

PRODUCING INTERVAL - 6886-6889; 6891-6896; 6898-6900; 6902-6906; 6914-6932;

Perforations 6964-6986; 7026-7041; 7066-7110; 7141-7156

Open Hole Depth Casing Shoe Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 4649 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 10,146 gal vtr., 6080# sd., 33,000 gal vtr., 24,000# sd., 42,800 gal vtr., 30,000# sd., 48,000 gal vtr., 60,000# sand

Casing Press. 1893 Tubing Press. 1890 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by Deht Taylor Oil Corp as the Mudge No. 2. El Paso Natural Gas has purchased this well with name changed to the El Paso Natural Gas Mudge No. 17. El Paso Natural Gas will be the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 13 1961, 19

El Paso Natural Gas Company
(Company or Operator)

ORIGINAL SIGNED J. J. TILLER MAR 13 1961

By: (Signature)

Title Petroleum Engineer

Send Communications regarding well to:
Name E. S. Oberly

Box 900, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

SANITARY		
FUEL		
FOOD		
CLOTHING		
TOILET		
TRANSPORTER	OIL GAS	
PROTECTIVE GEAR		
OPERATOR		