

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF 078096	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> RECOMPLETION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201 (303) 830-5129		8. FARM OR LEASE NAME, WELL NO. MUDGE B #17 14 R	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1740 NORTH 1800 EAST UNIT At top prod. interval reported below At total depth		9. API WELL NO. 3004510577	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 07/18/60		16. DATE T.D. REACHED 08/05/60	
17. DATE COMPL. (Ready to prod.) 10/11/94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5873' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7290	
21. PLUG, BACK T.D., MD & TVD 7250 RBP 2520'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS YES	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4000' - 5020' BLANCO MESAVERDE		CABLE TOOLS NO	
25. WAS DIRECTIONAL SURVEY MADE N		26. TYPE ELECTRIC AND OTHER LOGS RUN	
27. WAS WELL CORED N		28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE		WEIGHT, LB./FT.	
10 3/4"		32.75	
7 5/8"		28.40	
5 1/2"		17	
DEPTH SET (MD)		HOLE SIZE	
203'		15"	
2650'		9 7/8"	
7300'		6 5/8"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
SURFACE 200 SXS			
260 SXS			
200 SXS			
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
2 3/8"		5012'	
31. PERFORATION RECORD (Interval, size and number) SEE ATTACHED FOR PERF AND FRAC INFORMATION		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED	
33.* PRODUCTION		WELL STATUS (Producing or shut-in) SI WO/PIPELINE	
DATE FIRST PRODUCTION 09 23 1994		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing	
DATE OF TEST 09 29 1994		HOURS TESTED 18 HRS	
CHOKE SIZE 32/64TH		PROD'N FOR TEST PERIOD OIL - BBL 0	
GAS - MCF. 1500		WATER - BBL 207	
GAS-OIL RATIO		FLOW TUBING PRESS 355	
CASING PRESSURE 370		CALCULATED 24-HOUR RATE OIL - BBL 0	
GAS - MCF. 1500		WATER - BBL 207	
OIL GRAVITY - API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD	
TEST WITNESS		ACCEPTED FOR RECORD	
35. LIST OF ATTACHMENTS		NOV 17 1994	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		FARMINGTON DISTRICT OFFICE	
SIGNED Dallas Kalahar		TITLE Staff Business Manager	
DATE 11-09-1994			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Mudge B #17 Section 21-T31N-R11W

MIRUSU - 9/12/94. TIH WITH RBP ON TBG AND SET @ 5200 FT. PERF CSG @ 4711' AND SQ WITH 200 SXS CL B CMT. AIP = 550PSI, AIR = 1.3BPM. DRILLED OUT CMT FROM 4435 - 4740. PERF: 4719'-4725', 4728'-4742', 4744'-4795', 4812'-4816', 4832'-4842', 4856'-4867', 4909'-4913', 4965'-4967', 5014'-5020', W/2 JSPF, .43" DIAM., 216 TOTAL SHOTS. FRAC'D FROM 4719 - 5020. N2 PAD 251,966 SCF, FOAM ? 160,300# ? SAND, TOTAL FLUID = 27,100 GALS. FLUSH WITH FOAM. AIP 1409PSI, AIR 60 BPM.

SET CMT RET @ 4450' TRIED TO CIRC CMT FROM PERF 4650'-3950', SQ PERF WITH 100SX CL B CMT STUNG OUT OF RET, TIH WITH PKR AND SQUEEZED PERFS 3950 WITH 100SX ? DRILLED OUT SQ PERFS 3950 FROM 3870' -3955' AND CMT RET @ 4450 DRILL CMT FROM 4385'-4656'. PERF: 4000'-4002', 4020'-4022', 4040'-4043', 4084'-4156', 4160'-4175', 4189'-4195', 4208'-4216', 4224'-4230', 4236'-4240, 4244'-4291', 4294'-4299', 4316'-4319', 4321'-4326', 4412'-4416', 4419'-4421', 4486'-, 4492', 4560'-4562', 4588'-4591', 4616'-4622'. W/2 JSPF, .43' DIAM 398 TOTAL SHOTS. FRAC'D FROM 4000 - 4622. TOTAL WTR VOLUME 1,081 BBLS. TOTAL SAND PMP 29183 LBS, TOTAL FLUID 48,200 GALS. AIP - 1380 PSI, AIR - 50 BPM. ???

TIH AND CLEANED OUT FRAC SAND FROM 4130 TO 4580 WITH AIR AND FOAM PULLED UP TO 4280, TIH AND CLEANED OUT TO RBP @ 4695 & TOH, TIH C/O TO 5190 PULLUP TO 4200 FT. CHECKED FILL NEXT DAY 40 FT SAND CONT TO FLOW BACK FRAC, C/O. TIH AND C/O SAND AND RET RBP SET 2 4695', FLOWED BACK FRACS REC 99 BBLS. TIH WITH 2.375" TBG AND LANDED @ 5012'. RDMOSU 9/30/94.