Form 3 : 60-5 (June 1990)

representations as to any matter within its jurisdiction.

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

	on knowingly and willfully to make to any department or agency of the United	States any talka High circles or main ant statements or
Approved by Conditions of approval, if any:	Kess	CCEPTED FOR RECORD
(This space for Federal or State office use)	1	
14. I hereby certify that the foregoing is true and correct	Title BUSINESS AS	SISTANT Date 02-15-1995
· · · · · · · · · · · · · · · · · · ·		
	ase Article Title Ti Title Title Ti	
	A CANADA A A A A A A A A A A A A A A A A A	
	the second of th	in news
SEE ATTACHMENT		
13. Describe Proposed or Completed Operations (Clearly state subsurface locations and measured and true vertice)	e all pertinent details, and give pertinent dates, including estimated date of sta cal depths for all markers and zones pertinent to this work.)*	arting any proposed work . If well is directionally drilled, give
Final Abandonment Notice	(Note: Reg	ort results of multiple completion on Well Completion or ion Report and Log form. )
Subsequent Report	Casing Repair  Altering Casing Other PLUG BACK DAKOTA	Water Shut-Off Conversion to Injection Dispose Water
Notice of Intent	Recompletion Plugging Back	New Construction  Non-Routine Fracturing  Water Shut-Off
	Abandonment	Change of Plans
TYPE OF SUBMISSION	TYPE OF ACTION	
2. CHECK APPROPRIATE BOX	K(s) TO INDICATE NATURE OF NOTICE, REF	PORT, OR OTHER DATA
1740 FNL 1800FEL	Sec. 21 T 31N R 11W	SAN JUAN NEW MEXICO
4. Location of Well (Footage, Sec., T., R., M., or Survey Des	(~7	11. County or Parish, State
P.O. Box 800, Denver, Colorado 80201	(303) 830-5294	10. Field and Pool, or Exploratory Area  BLANCO MESAVERDE
AMOCO PRODUCTION COMPANY  3. Address and Telephone No.	LOIS RAEBURN	3004510577
2. Name of Operator	Attention:	MUDGE "B" 14R  9. API Well No.
. Type of Well Oil Gas Well Other		8. Well Name and No.
		7. If Unit or CA, Agreement Designation
	OR PERMIT - * for such proposals	6. If Indian, Allottee or Tribe Name
	AND REPORTS ON WELLS ill or to deepen or reentry to a different reservoir.	SF 078096
		5. Léase Designation and Serial No.

\* See Instructions on Reverse NMOCO

FARMINGTON DISTRICT OFFICE

5012' MORDMO ON 9/30/94.

```
9/12/94 MIRUSU, TIH W/ RBP ON TBG, SET @ 5200'. RUN CBL FROM 2600' - 5187', PERF CSG
@4711' W/ 2 JSPF, .43 DIAM, SQZ W/ 200 SKS CL B CMT. DRILLED OUT CMT, SQZ PERF @
4711', DRILL ED OUT CMT FROM 4435' - 4740'.
PERF: 4965' - 4967' W/2 JSPF, .43" DIAM. 4 SHOTS OPEN.
PERF: 4909' - 4913' W/2 JSPF, .43" DIAM. 8 SHOTS OPEN.
PERF: 4856' - 4867' W/2 JSPF, .43" DIAM. 22 SHOTS OPEN.
PERF: 4832' - 4842' W/2 JSPF, .43" DIAM. 20 SHOTS OPEN.
PERF: 4812' - 4816' W/2 JSPF, .43" DIAM. 8 SHOTS OPEN.
PERF: 4744' - 4795' W/2 JSPF, .43" DIAM. 102 SHOTS OPEN.
PERF: 4728' - 4742' W/2 JSPF, .43" DIAM. 28 SHOTS OPEN.
PERF: 4719' - 4725' W/2 JSPF, .43" DIAM. 12 SHOTS OPEN.
PERF: 5014' - 5020' W/2 JSPF, .43" DIAM. 12 SHOTS OPEN.
                                                        TOTAL OF 216 SHOTS
FRAC: 4719' - 5020' PAD W/ 251,966 SCF 70 QUAL N2 FOAM, 160,300 LBS OF 16/30 BRADY
         BREAKDOWN PRESSURE: MAX PSI: 2245, MAX RATE: 83.0
SET CMT RET @ 4450', CIRC CMT FROM PERF 4650' - 3950', SQZ PERFS @ 4650' TIH W/ PKR &
SQZ PERFS @3950' WITH 100 SKS CL B CMT. SQZ PERFS 3950', FROM 3970' - 3955', & SET
CMT RET @ 4450' DRILL CMT FROM 4385' - 4656'.
PERF: 4588' - 4591' W/2 JSPF, .43" DIAM. 6 SHOTS OPEN.
PERF: 4560' - 4562' W/2 JSPF, .43" DIAM. 4 SHOTS OPEN.
PERF: 4486' - 4492' W/2 JSPF, .43" DIAM. 12 SHOTS OPEN.
PERF: 4419' - 4421' W/2 JSPF, .43" DIAM. 4 SHOTS OPEN.
PERF: 4412' - 4416' W/2 JSPF, .43" DIAM. 8 SHOTS OPEN.
PERF: 4321' - 4326' W/2 JSPF, .43" DIAM. 10 SHOTS OPEN.
PERF: 4316' - 4319' W/2 JSPF, .43" DIAM. 6 SHOTS OPEN.
PERF: 4294' - 4299' W/2 JSPF, .43" DIAM. 10 SHOTS OPEN.
PERF: 4244' - 4291' W/2 JSPF, .43" DIAM. 94 SHOTS OPEN.
PERF: 4236' - 4240' W/2 JSPF, .43" DIAM. 8 SHOTS OPEN.
PERF: 4224' - 4230' W/2 JSPF, .43" DIAM. 12 SHOTS OPEN.
PERF: 4208' - 4216' W/2 JSPF, .43" DIAM. 16 SHOTS OPEN.
PERF: 4189' - 4195' W/2 JSPF, .43" DIAM. 12 SHOTS OPEN.
PERF: 4160' - 4175' W/2 JSPF, .43" DIAM. 30 SHOTS OPEN.
PERF: 4084' - 4156' W/2 JSPF, .43" DIAM. 144 SHOTS OPEN.
PERF: 4040' - 4043' W/2 JSPF, .43" DIAM.
                                       6 SHOTS OPEN.
PERF: 4020' - 4022' W/2 JSPF, .43" DIAM.
                                       4 SHOTS OPEN.
PERF: 4000' - 4002' W/2 JSPF, .43" DIAM.
                                       4 SHOTS OPEN.
PERF: 4616' - 4622' W/2 JSPF, .43" DIAM. 12 SHOTS OPEN, TOTAL SHOTS 402
FRAC: 4000 '- 4622', PAD W/ 215 BBLS, 70 QUAL FOAM, FRAC W/ 856 BBLS, 70 QUAL N2 FOAM,
268,315 LBS, 16/30 BRADY SAND, FLUSH W/ 31 BBLS N2 FLLUID. BREAKDOWN: MAX
PSI: 4,000 PSI, MAX RATE: 56.0 BPM.
TOH W/TBG AND PKR, TIH AND RETRIEVE BRIDGE PLUG, RUN 2 3/8 "TBG AND LAND @
```