

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

RECEIVED

WELLS ROOM

05 SEP 25 PM 2:56

070 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1740FNL

1800FEL

Sec. 21 T 31N R 11W

Unit G

5. Lease Designation and Serial No.

NMSF-078096

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mudge B

14R

9. API Well No.

3004510577

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Repair

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company request permission to repair the above mentioned well per the attached procedures.

If you have any technical questions please contact Khanh Vu at (303) 830-4920 or Gail Jefferson for any administrative concerns.

RECEIVED  
OCT 10 1995

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

*Gail M. Jefferson*

Title

Sr. Admin. Staff Asst.

Date

09-22-1995

(This space for Federal or State office use)

APPROVED

Approved by

Title

Date

Conditions of approval, if any:

SEP 27 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT MANAGER

\* See Instructions on Reverse Side

NMOCN

***1st Version***

**\*\* Notice: This well is sour. All safety precaution will be taken. Sodium Hyperchlorite is extremely caustic. When handling Sodium Hyperchlorite, safety goggles & protective clothing must be worn. H<sub>2</sub>S monitoring will be continuous throughout workover.**

1. Check/Install anchors as necessary
2. Record TP, SICP, and SIBHP
3. MIRUSU
4. Kill well w/ KCl water
5. Install BOE
6. TOH w/ 2 3/8" tbg landed @ 5076'
7. TIH w/ DTTS landed @ 4550'
8. Sting into the DTTS and pump the first stage of sodium hyperchlorite down tubing following the Point Lookout foam schedule
9. Pump second stage of sodium hyperchlorite down casing following the Cliffhouse foam schedule
10. Let well soak for at least 24 hours \*
11. Pull out of the DTTS.
12. Before flowback, contact Buddy Shaw, Amoco EH&S personnel \*
13. Flowback until water pH reaches normal level
14. TIH w/ RBP set @ 4390' and spot with sand
15. TIH w/ cement retainer set @ 4170'
16. Attempt to squeeze lower Cliffhouse/Menefee formation
17. TIH w/ cement retainer set @ 3980'
18. Attempt to squeeze upper Cliffhouse/Menefee formation
19. WOC
20. Drillout cement & cement retainer to 4390'
21. Pressure test csg. Resqueeze if necessary
22. TOH w/ RBP landed @ 4390'
23. Drillout DTTS @ 4550'
24. Cleanout to PBD @ 6799'
25. TIH with 2 3/8" landed @ 4770' with a seating nipple one joint from bottom
26. Swab on well until well flows
27. Tie string into surface equipment and return well to production

\* Test flowback water at least every 3 hours. Send to Halliburton labs to test.

**If problems are encountered, please contact:**

**Khanh Vu**

**W - (303) 830-4920  
H - (303) 980-6324  
Fax - (303) 830-4777**

# Amoco Production Company

Sheet No. 1 of 1  
File                     

## ENGINEERING CHART

Appn                     

Date 7-21

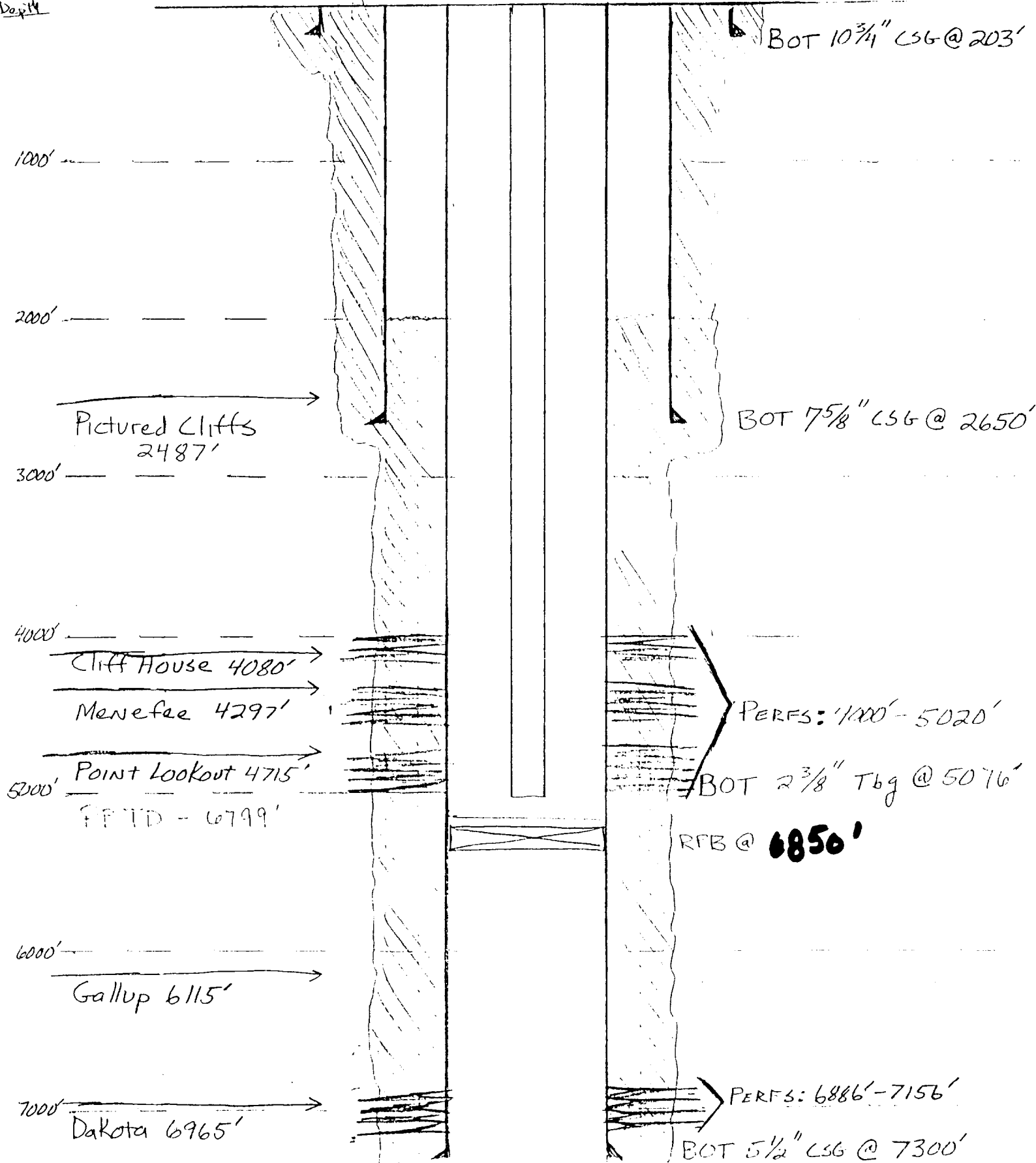
By KRY

SUBJECT Mudge B17 (Now B14R)

H21-T31N-R11W

Federal Ls #SF078096

Depth



BOT 10 3/4" CSG @ 203'

1000'

2000'

Pictured Cliffs  
2487'

3000'

BOT 7 5/8" CSG @ 2650'

4000'

Cliff House 4080'

Menefee 4297'

5000'

Point Lookout 4715'

FFTD - 6799'

PERFS: 1000' - 5020'

BOT 2 3/8" Tbg @ 5076'

6000'

Gallup 6115'

RFB @ 6850'

7000'

Dakota 6965'

PERFS: 6886' - 7156'

BOT 5 1/2" CSG @ 7300'