

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

6. Lease Designation and Serial No.

NMSF-078096

6. If Indian, Allottee or Tribe Name

7. II Unit or CA, Agreement Designation

8. Well Name and No.

Mudge B 14R

9. API Well No.

3004510577

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1740' FNL 1800' FEL

Sec. 21 T 31N R 11W Unit G

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☐ Other Repair

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU 11/27/95. SICP 600#, TIH w/dtts packer and set at 4550'. Treated well with 154 bbl sod. hypochloride down tbg mixed with N2 from 3999' to 4636'. Pumped 106 bbls down annulus and displaced.

Swabbed well from 4000'-5020'. Fluid level 2000' for most of swab. TIH set CIBP at 4340'. Had perfs above was unable to pressure test. Set cement retainer at 4170'. Squeezed from 4189'-4323' w/100 sxs Class B cement. Squeezed from 3999'-4165' w/50 sxs Class B cement. Squeeze pressure to 300 psi.

Lost 1 ft. of 2 3/8" tbg body in hole and tried to fish out w/2 different magnets without success. TIH w/bit and drilled up. No recovery. TIH w/bit and 6 drill collars drilled 90' not getting cement in returns. TOH left 14 st tbg in hole and dc and bit. TIH w/overshot and latched fish and worked pipe. TOH w/fish laid down 28 jt tbg and 2 dr. Drill out cement retainer at 4170' Squeezed from 4125'-4360' w/30 sxs Class B. Drill out cement and CIBP and packer. Cleaned out to 5320'.

Pressure tested from 4140'-4390' to 500# for 15 minutes. Held ok. TIH land tbg at 4975'. Flow test well for 24 hrs on 32/64" choke. Recovered 92 bbls water. SICP 280#. OTP 70#. RDMOSU 12/18/95

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

3/5/96

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

NMOCD

ACCEPTED FOR RECORD
MAR 08 1996
FARMINGTON DISTRICT OFFICE
BY *[Signature]*