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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 15, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co. Mudge, Well No. 14, in SE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)
H, Sec. 21, T 31, R 11, NMPM, Blanco Mesa Verde Pool
Unit Letter
San Juan County. Date Spudded Re-completed 4-24-63
Date Drilling Completed

Please indicate location:

D	C	B	A
E	F	G	H
			X
L	K	J	I
M	N	O	P

(Footage)

Tubing, Casing and Cementing Record
Size Feet Sax

9-5/8	172	125
7	4690	500
2	4902	

Elevation 5941 (G) Total Depth 4980 PBDT

Top Oil/Gas Pay 4690 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations

Open Hole Depth Casing Shoe 4690 Depth Tubing 4902

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs. _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs. _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours Flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): _____

Casing Tubing Date first new
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter EL PASO NATURAL GAS COMPANY

Remarks: An intermitter was installed. Turned back on production 4-24-63.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 17 1963 October 15, 19 63 EL PASO NATURAL GAS COMPANY
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold By: Charles E. Powell
(Signature)

Title Supervisor Dist. # 3 Title Production Engineer
Send Communications regarding well to:

Name _____

Address _____

