

OIL CONSERVATION COMMISSION  
3 DISTRICT

OIL CONSERVATION COMMISSION  
BOX 871  
SANTA FE, NEW MEXICO

DATE 10-4-65

Re: Proposed NSP \_\_\_\_\_

Proposed NWU \_\_\_\_\_

Proposed NSL \_\_\_\_\_

Proposed NFO \_\_\_\_\_

Proposed DC ✓

Gentlemen:

I have examined the application dated \_\_\_\_\_

for the

Arizona Gas Co Lease and Well No. 6-21-5-T-R 12W

and my recommendations are as follows:

\_\_\_\_\_

approve

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Yours very truly,

Emory C. Clark

**NEW MEXICO OIL CONSERVATION COMMISSION**

SANTA FE, NEW MEXICO

7-3-58

**APPLICATION FOR DUAL COMPLETION**

Field Name <b>Blanco Mesaverde</b>		County <b>San Juan</b>		Date <b>August 30, 1965</b>
Operator <b>Aztec Oil &amp; Gas Company</b>		Lease <b>Richardson</b>		Well No. <b>5</b>
Location of Well <b>E/2 (G)</b>	Unit <b>21</b>	Section <b>31N</b>	Township <b>12W</b>	Range <b>12W</b>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. **DC-957** ; Operator, Lease, and Well No.:

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	<b>Mesaverde</b>	<b>Dakota</b>
b. Top and Bottom of Pay Section (Perforations)	<b>4876-5155</b>	<b>6973-7143 (Estimated)</b>
c. Type of production (Oil or Gas)	<b>Gas</b>	<b>Gas</b>
d. Method of Production (Flowing or Artificial Lift)	<b>Flow</b>	<b>Flow</b>

4. The following are attached. (Please mark YES or NO)

- ☒ a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- ☒ b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- ☐ c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.\*
- ☐ d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

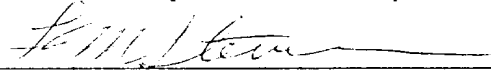
5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Pan American - Farmington, New Mexico

Union Texas Petroleum - Box 1859, Midland, Texas

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification **AUG 30 1965**

CERTIFICATE: I, the undersigned, state that I am the L. M. Stevens of the Aztec Oil & Gas (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

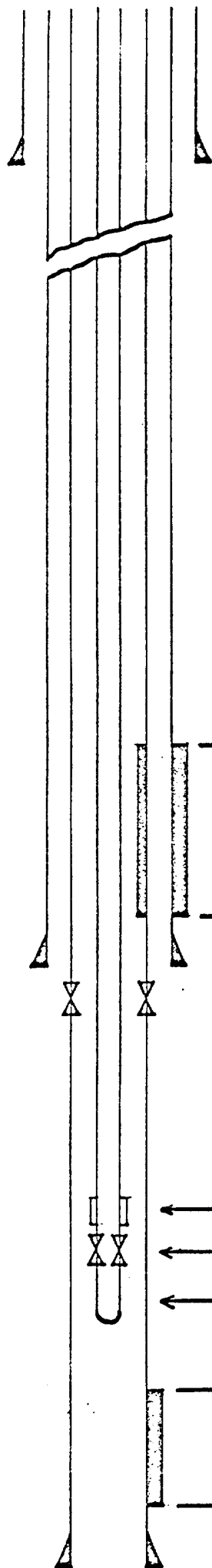


Signature

\* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

AZTEC OIL & GAS COMPANY  
Richardson Well No. 5  
Dual Completion Sketch



10-3/4" Csg. set at 163' w/135 sks.  
Cement Circulated

4876  
Selected intervals perf. w/2 HPF  
(Re-perforate same interval for dual completion)

5155  
7" Csg. set at 5186 w/120 sks.  
Top Cement at 4100 (Temp. Survey)  
Set DV Tool at 5200'. Cement w/300 sks.  
Estimate cement top at 2500'.

Install Sliding Sleeve at 6870'  
*Baker Model D*  
Set Packer at 6900'  
Land 2-3/8" Tubing at 6930'

6973  
Perforate selected intervals w/2 HPF

7143

Set 4-1/2" Csg. at 7253 TD w/125 sks.  
Estimate cement top at 5800'.