McWood | File

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SANTA FE	1	:	
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U.S.G.S.		<u> </u>	
LAND OFFICE		,	
TRANSPORTER	OIL	1	i
	GAS		
OPERATOR	1		
PRORATION OFFICE			
Tig escatos			
Zolle	r & I	ann	eber
Afres: 219 P.	atter	son	B1 <i>d</i>

NEW MEXICO OIL CONSERVATION COMMISSION

0

SANTA FE /		REQUEST FOR ALLOWABLE				
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TR.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
IRANSPORTER GAS	-					
OPERATOR // I. PRORATION OFFICE						
Zoller & Dannel	hand					
A forest						
219 Patterson F Reason(s) for filing (Check proper b	Eldg., Denver, Colorado	Other (Please explain)				
New Well	Change in Transporter of:	omer (Trease explain)				
Recompletion Thange in Ownership	Oil Dry G					
If change of ownership give name						
II. DESCRIPTION OF WELL AND	D LEASE					
Lease Name Ute		Pcol Name, Including Formation Kind of Lease Horseshoe-Gallup State, Federal or Fee Indian				
Location			Indian			
Unit Letter;;	1980 Feet From The South Lin	ne and <u>330</u> Feet Fro	m The West			
Line of Section 23 , T	Cownship 31 North Range	16 West , NMPM,	San Juan County			
III. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS				
Name of Authorized Transporter of C	Oil 🛣 or Condensate 🗌		proved copy of this form is to be sent)			
McWood Corpor			proved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When			
If this production is commingled of IV. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:				
Designate Type of Complet	Cil Well Gas Well	New Well Workover Deeper.	Flug Back Same Res'v. Diff. Res'v.			
Date Spuided	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.			
8-15-65	9-18-65	1730	1719			
HorseshoemGallup	Name of Producing Formation Gallup	Top Oil/Gas Pay	Tubing Depth 1602			
Perforations			Depth Casing Shoe			
	TUBING, CASING, AN	D CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
6 1/4	7n 4½n	340 ° 1723 °	50			
	2 3/8"	1602'				
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load o	il and must be equal to or exceed top allow-			
OIL WELL Late First New Oil Run To Tanks		epth or be for full 24 hours) Producing Method (Flow, pump, gas				
9–1 8–65	9-18- 65	Pumping	aculta			
Length of Test 24 Hrs.	Tubing Pressure	Casing Pressure	Choke Size			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MOF			
29	29	0	Gas-Mar SEP 23 1965 OIL OON. GOM.			
GAS WELL			Gravity of Syndenso			
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensat			
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	/ATION COMMISSION			
		APPROVED 00T 23 1965				
Commission have been complied	d regulations of the Oil Conservation with and that the information given	i				
above is true and complete to t	he best of my knowledge and belief.	BY <u>Original Signed</u> TITLE Supervisor Dist. # 3				
			n compliance with RULE 1104.			
Original signed by I	r. A. Dugan	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
Consulting E	ngineer	tests taken on the well in acc				
0 -21-65	Title)	able on new and recompleted	wells.			
· · · · · · · · · · · · · · · · · · ·	Date)		II, and VI only for changes of owner, orten or other such change of condition.			

Separate Forms C-104 must be filed for each pool in multiply