

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NM - 013688

6. If Indian, Allottee or Tribe Name

7. If Bureau CA, Agreement Designation

8. Well Name and No.

ATLANTIC LS

2

9. API Well No.

30-045-10585

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

MARY CORLEY

3. Address and Telephone No.

P.O. BOX 3092 HOUSTON, TX 77253

281-366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 FNL

1450 FEL

Sec. 24 T 31N R 10W

UNIT G

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other BLM LTR 5/7/99

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to plug and abandon the subject well as per the attached procedure.

Should you have any technical questions please contact Janet Ray @ 505-326-9281. For administrative concerns please contact Mary Corley @ 281-366-4491

14. I hereby certify that the foregoing is true and correct:

Signed

Mary Corley

Title

Sr. Business Analyst

Date

06-15-1999

(This space for Federal or State office use)

/S/ Duane W. Spencer

Team Lead, Petroleum Management

JUN 22 1999

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse

NMOCD

SJOET Well Work Procedure

Well: Atlantic LS 2
Version: #1
Date: June 14, 1999
Budget: DRA
Repair Type: PXA
SAP Project #: X7-0007K (OARS #45434)

Objectives:

1. To PXA the entire well.

Pertinent Information:

Location:	G24, T31N-R10W, 1650' FNL, 1450' FEL	Horizon:	Blanco Mesaverde
County:	San Juan	API #:	3004510585
State:	New Mexico	Engr:	James Dean
Lease:	NM-013688	Phone:	W (281) 366-5723
Well Flac:	978800		
Lease Flac:	698786		

Economic Information:

APC WI: 25%
Estimated Cost: \$18,000.00

Formation Tops: (Estimated formation tops)

Nacimiento:	608'	Menefee:	5207'
Ojo Alamo:	2131'	Point Lookout:	5603'
Kirtland Shale:	2181'	Mancos Shale:	
Fruitland:	3000'	Gallup:	
Pictured Cliffs:	3360'	Graneros:	
Lewis Shale:	3570'	Dakota:	
Chacra:	4190'	Morrison:	
Cliff House:	5030'		

Bradenhead Test Information:

Test Date: 10/30/96 **Tubing:** 0 **Casing:** 0 **BH:** 0

Time	BH	CSG	INT	CSG
5 min	0	0		
10 min	0	0		
15 min	0	0		

Comments:

Atlantic LS 2

Original Completion 11/53

TD = 5,760' PBTD = 3,300' (cement retainer)

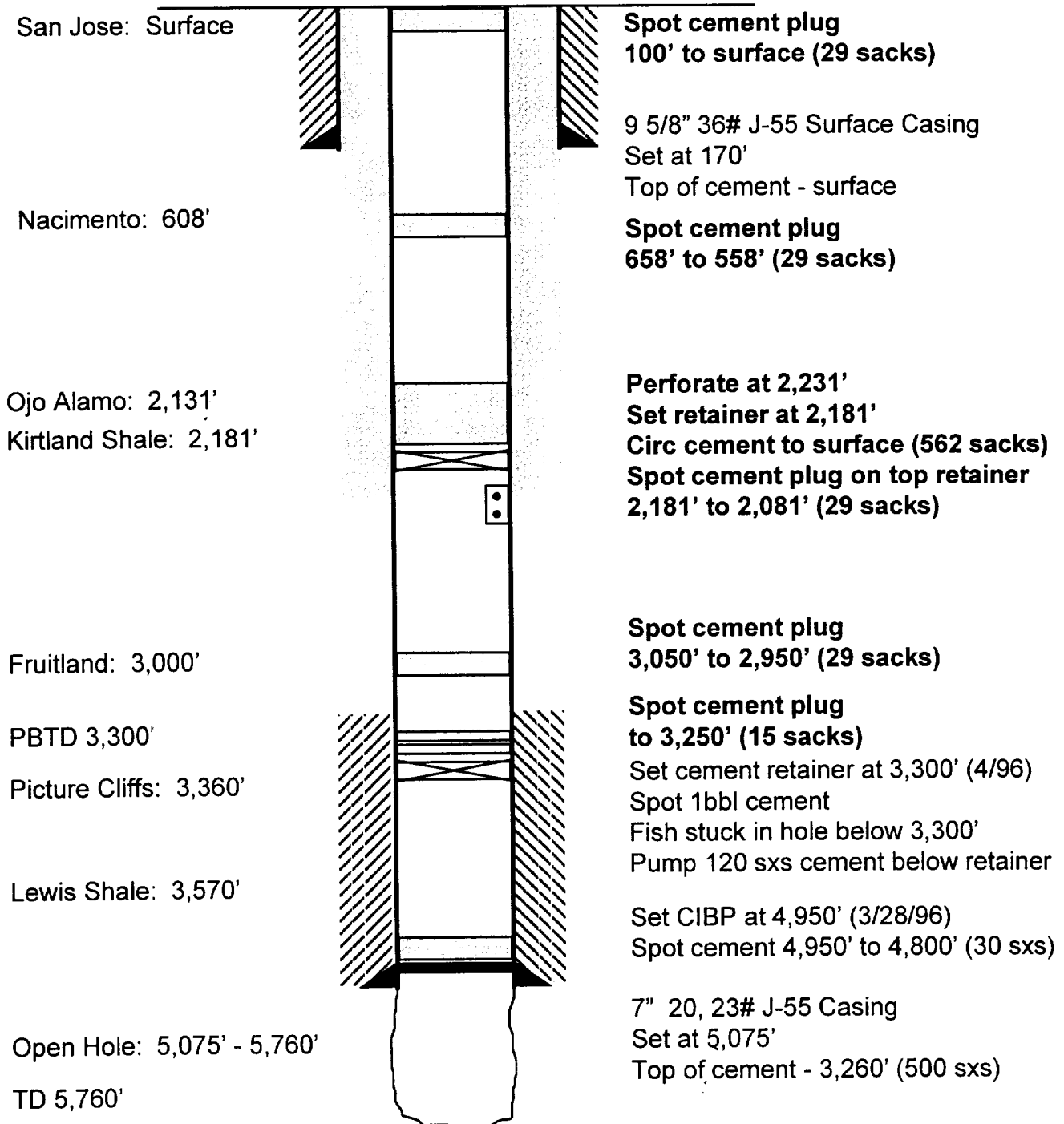
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1. Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity. Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
4. Run in hole with 2 3/8" tubing work string and tag cement plug (1 bbl) placed April, 1996. Spot cement plug to 3250' (15 sacks). TOH to 3050', spot cement plug from 3050' to 2950' (29 sacks). Perforate at 2231'. Set retainer and circulate cement to surface (562 sacks). Spot cement plug on top of retainer from 2181' to 2081' (29 sacks). TOH to 658', spot cement plug from 658' to 558' (29 sacks). TOH to 100', spot 100' cement plug at surface (29 sacks).
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Contact FMC and ship surface equipment to yard or other location per instructions.
7. Provide workorder to Buddy Shaw for reclamation.
8. Rehabilitate location according to BLM or State requirements.

Atlantic LS 2 (MV)

G24 T31N-R10W, 1650 FNL, 1450 FEL
API 3004510585
NM-013688

Proposed PXA Wellbore Schematic



Not to scale

6/14/99
jkr