Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Anesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aziec, NM 87410	REO	HEST		LOWA	DIE AND	ALTUG	RIZATION				
I.	ILC	TOTR	ANSPO	LOVVA BY OI	I AND N	ATHDALA	RIZATION				
I. TO TRANSPORT OIL Operator AMOCO PRODUCTION COMPANY						Well API No.					
Address							300	0451058600			
P.O. BOX 800, DENVER,	COLORA	DO 802	01								
Reason(s) for Filing (Check proper box) New Well		Change is	п Тгаларов	ter of:		ther (Please es	plain)		······································		
Recompletion	Oil		Dry Gas								
Change in Operator If change of operator give name	Casinghe	ad Gas	Condens	iale 📋	·						
and address of previous operator											
II. DESCRIPTION OF WELL	AND LE	·									
Lease Name MUDGE LS	Well No.		Pool Nat BLAN	ne, Includ CO MES	ing Formation SAVERDE	(PRORATI	Kind ED GASSiale,	of Lease Federal or Fee	Lea	se No.	
Location G Unit Letter	_ : _:	1500	_ Feet Fro	m The	FNL	ne and	1775	et From The	FEL		
Section 20 Township 31N		J	Range	11W	, NMPM,			TIAN			
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AND	NATU						County	
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)					
MERIDIAN OIL INC. Name of Authorized Transporter of Casinghead Gas or Dry Gas					3535 EAST 30TH STREET, FARMINGTON, NM 87401						
EL PASO NATURAL GAS COMPANY					Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, EL PASO, TX 79978)	
If well produces oil or liquids, give location of tanks.	Unit I	Soc.	Twp.	Rgc.	Is gas actua	lly connected?	When	, TX /99/ ?	8		
I this production is commingled with that I	rom any oth	er lease or	pool, give	comming	ing order nun	nber:					
V. COMPLETION DATA					, 						
Designate Type of Completion - (X)					New Well	Workover	Deepen	Plug Back Sar	me Res'v	Diff Res'v	
Date Spudded Date Compl. Ready			Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations											
								Depth Casing Si	100		
					CEMENTING RECORD			PHU	(A.)		
HOLE SIZE CASING & TUBII			BING SIZ	NG SIZE DEPTH SET U			DE C	LE II BAC	KS DEMEN	Τ	
							ne viic	2 3 1990	150		
											
. TEST DATA AND REQUES	T FOR A	LLOWA	BLE				OILC	14-21-X+ 1-23	<u>, e</u>		
OIL WELL (Test must be after recovery of total volume of load oil and must						be equal to or exceed top allowable for his depth or be for full 24 hours.)					
Pate First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
ength of Test	Tubing Pressure				Casing Pressure			Choke Size			
actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL				——l		•					
ictual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
V ODER LEON CORPORATION					r						
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.					Date ApprovedAUG 2 5 1990						
D.H. Mly					Date approved						
Signature Uoug W. Whaley, Staff Admin. Supervisor					SUPERVISOR DISTRICT 13						
July 5, 1990 303=830=4280					Title				nici #3	· 	
Date		Telepl	ione No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

¹⁾ Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.