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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Buttom of Page

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Amec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO	<u>O TRAN</u>	ISPO	RT OIL A	D NATU	HAL GAS	Well API	No.		
							510586		
	20201					3004	510360		
				NAME	CHANGE	- Mud	lge L	S #13	
NDIEA	er.							lea	se No.
NU LEA	Well No.	Pool Na	me, lactuding	Formation	•	1			8096
	13	BAS	IN (DAK						Line
1	1500	Feet Fr	om The	FNL Line	and 1 /	75 Feet	From The		
311	N	Range	11W	, NM	РМ,	SAN	JUAN		County
				AT CAS					
SPORTE	R OF O	IL AN	C NATUR	Address (Give	oddress to whi	ch approved o	copy of this fu	vm is to be se	4)
وتراسيا				D 0 D(	X-1429	BLOOMF I	COPY of this fo	rm is to be se	ru)
head Gas		or Dry	Gas []	P.O. BO	X 1492,	EL PASO	TX 7	9978	
III ANI	Soc.	Twp	Rge.	is gas actually	connected?	When	7		
:	i								
from any of	ther lease or	r pool, g	ive community	IN ORDER SAME				la Budu	Diff Res'v
			Gas Well	New Well	Workover	Deepen	Plug Back	Same Keav	Dill Kes v
- (X)	_i			Total Depth	l	J	P.B.T.D.		
Date Con	npl. Ready I	to Proc.					W. S. in Dordh		
evations (DF, RKB, RT, GR, etc.) Name of Producing Fo				Top Oil/Gas Pay					
Valuons (DF, RAB, RT, ON, ST)							Depth Casing Slice		
							Depth Case	ing Shoe	
<u></u>							Depth Case	mg Shoe	
	TUBING	G, CA	SING AND	CEMENT	ING RECOI	ω	Depth Casi	SACKS CE	MENT
	TUBING	G, CA	SING AND	CEMENT	ING RECOI DEPTH SE	n	Depth Casi		MENT
	TUBING	G, CA:	SING AND	CEMENT	ING RECOI DEPTH SE	υ !	Depth Casi		MENT
	TUBING &	G, CA:	SING AND G SIZE	CEMENT	ING RECOL DEPTH SE	ID T	Depth Case		MENT
	CASING &	TUBING	G SIZE		DEFINGE			SACKS CEI	
	CASING &	TUBING	G SIZE		DEFINGE			SACKS CEI	
	R ALLOV	TUBING	G SIZE		DEPTH SE		his depth or b	SACKS CEI	
EST FOR	R ALLO	TUBING	G SIZE	ist be equal to	or exceed top a		his depth or b	SACKS CEI	
EST FOR	R ALLOV	TUBING	G SIZE	sat be equal to Producing Casing	or exceed top a	Monable for t		SACKS CEI	
EST FOR	R ALLOV of total volue Test Pressure	TUBING	G SIZE	ist be equal to	or exceed top a Method (Flow,	illomable for t	his depth or b	SACKS CEI	
EST FOR recovery of Date of Tubing	R ALLOV of total volue Test Pressure	TUBING	G SIZE	Producing Casing	or exceed top a Method (Flow.	Howable for the pump, paying the first the pump, paying the first the pump of the pu	his depth or t	SACKS CEI	iowz.)
Date of Tubing	R ALLO	TUBING	G SIZE	Producing Casing	or exceed top a Method (Flow.	Howable for the pump, paying the first the pump, paying the first the pump of the pu	his depth or t	SACKS CEI	iowz.)
EST FOR precovery of Date of Tubing Oil - B	R ALLO  R ALLO  of total volue  i Test  pressure  ibls.	TUBING	G SIZE	Producing Casing for Water - Bi	or exceed top a Method (Flow.	110mable for 1 pump, 2011 12. 11. V 1. 9 1990 1. D 1. 3	his depth or t	SACKS CEI	iowz.)
EST FOR precovery of Date of Tubing Oil - B	R ALLO	TUBING	G SIZE	Producing Casing for Water - Bi	or exceed top a Method (Flow, Italian OCT & Constitution of the Co	110mable for 1 pump, partifi 12, 11 VIII 13, 9 1990 10, DI	Gravity Choke S	SACKS CEI	owz.)
EST FOR recovery of Date of Tubing Oil - 13	R ALLO  R ALLO  of total volue  (Test  pressure  pressure  pressure	WABI	G SIZE  E and oil and mu	Producing Casing for Water - Bi	or exceed top a Method (Flow, Italian OCT & Constitution of the Co	110mable for 1 pump, partifi 12, 11 VIII 13, 9 1990 10, DI	Gas-MC	SACKS CEI	SION
EST FOR recovery of Date of Tubing Oil - B	R ALLO  R ALLO  of total volue  Test  pressure  bls.  of Test  pressure  continue  of total volue  continue  continu	TUBINO WABI me of io	E and oil and mu	Producing Casing for Water - Bi	or exceed top a Method (Flow, Italian OCT & Constitution of the Co	110mable for 1 pump, partifi 12, 11 VIII 13, 9 1990 10, DI	Gas-MC	SACKS CEI	SION
Date of Tubing Oil - B Length Tubing TCATE	R ALLOY  R ALLOY  of total volue  I Test  Pressure  Pressure  OF CO  of the Oil Co  information	TUBINI WABI  WABI  (Shul-in  MPL  Onservan  n give	E and oil and mu	Producing.  Casing for Blue Blue Casing From Casing Fr	or exceed top a Method (Flow John OCT 2 OIL CO	Howable for in party of the par	Gas-MC Choke S	SACKS CEI	SION
Date of Tubing Oil - 19 Leagth	R ALLOY  R ALLOY  of total volue  I Test  Pressure  Pressure  OF CO  of the Oil Co  information	TUBINI WABI  WABI  (Shul-in  MPL  Onservan  n give	E and oil and mu	Producing.  Casing for Blue Blue Casing From Casing Fr	or exceed top a Method (Flow, Italian OCT & Constitution of the Co	Howable for in party of the par	Gas-MC Choke S	SACKS CEI	SION
Tubing Oil - B Length Tubing Tubin Tubin TicaTE regulations of and that the my knowled	R ALLOY of total votes I Test Pressure Shis.  OF CO of the Oil Color of th	TUBINI WABI  WABI  (Shut-in) MPL  Conservation given	E sad oil and mu	Producing Casing Poly Water - Bi	or exceed top a Method (Flow John OCT 2 OIL CO	Howable for in party of the par	Gas-MC Choke S  VATIO	SACKS CEI	610N 1990
Tubing Oil - B Length Tubing Tubin Tubin TicaTE regulations of and that the my knowled	R ALLOY of total votes I Test Pressure Shis.  OF CO of the Oil Color of th	WABI  WABI  WABI  WABI  Washing of loo  Conserva	E and oil and mu	Producing Producing Water - Bi	or exceed top a Method (Flow, Sila OCT 2  OIL CO atle Appro	Howable for in party of the par	Gas-MC Choke S  VATIO	SACKS CEI	SION
Date of Tubing Oil - B Length Tubing TCATE	RALLOY of total volue (Test ) Pressure  OF CO of the Oil C e information dege and bel	WABI WABI WABI WABI WABI WABI WABI WABI	E sad oil and mu	Producing Producing Water - Bi	or exceed top a Method (Flow, January 1991) of the Oot	Howable for in party of the par	Gas-MC Choke S  VATIO	SACKS CEI	610N 1990
	DLORADO Dil Casinghead ND LEA  SPORTE Diead Gas NPANY Unit Crom any of	Change in Toil Casinghead Gas  ND LEASE Well No. 13  1500 31N  SPORTER OF O Or Conder Or Conder MPANY Unit Soc. From any other lease of CX  Date Compl. Ready	Change in Transpor  Change in Transpor  Oil Dry Gas  Casinghead Gas Condens  ND LEASE  Well No. Pool No.  13 BAS  1500 Peet Fr.  31N Range  SPORTER OF OIL AN  or Condensate  head Gas or Dry  MPANY  Unit Soc. Twp.  From any other lease or pool, g  Oil Well  Oil Well  Oil Well  Oil Well	Chaege in Transporter of:  Chaege in Transporter of:  Casinghead Gas	Change in Transporter of:  Oil Dry Gas NAME  Casinghead Gas Condensate NAME  ND LEASE  Well No. Pool Name, lactuding Formation  13 BASIN (DAKOTA)  1500 Feet From The FNL Line:  31N Range 11W NM  SPORTER OF OIL AND NATURAL GAS  or Condensate Address (Give P. O. BC)  head Gas Or Dry Gas Address (Give P. O. BC)  I Unit Soc. Twp. Rge. Is gas actually  from any other lease or pool, give commingling order aurab  Oil Well Gas Well New Well  Oil Well Gas Well New Well  Oil Compl. Ready to Prod.	Change in Transporter of:  Dil Dry Gas NAME CHANGE  Casinghead Gas Condensate NAME CHANGE  ND LEASE  Well No. 13 Pool Name, Including Formation BAS IN (DAKOTA)  1500 Peet From The FNL Line and 17  31N Range 11W NMPM,  SPORTER OF OIL AND NATURAL GAS or Condensate Address Give address to whe P.O. BOX 1492, Thead Gas Or Dry Gas Address (Give address to whe P.O. BOX 1492, Tom any other lease or pool, give commingling order aumber:  Oil Well Gas Well New Well Workover  Oil Well Gas Well New Well Workover  Total Depth	OLORADO 80201  Change in Transporter of: Dil Dry Gas NAME CHANGE - Muccoainghead Gas Condensate  NOD LEASE  Well No. Pool Name, Including Formation 13 BASIN (DAKOTA)  FED!  1500 Feet From The FNL Line and 1775 Feet  31N Range 11W NMPM, SAN  SPORTER OF OIL AND NATURAL GAS  Or Condensate Address (Give olderss to which approved of P.O. BOX 1492, EL PASO  MPANY  Unit Soc. Twp. Rge. Is gas actually connected? When  From any other lease or pool, give commingling order number:  Oil Well Gas Well New Well Workover Deepen  Total Depth	Change in Transporter of:	OLORADO 80201    Cher (Please explain)

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.