

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas

August 14, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Gas Company

Open

Well No. 2

in SW

1/4

NE

1/4

(Company or Operator)

(Lease)

G

Sec. 19

T. 31N

R. 12W

Blanco MV

Pool

Unit Letter

San Juan

County. Date Spudded 5-12-58

Date Drilling Completed 7-1-58

Please indicate location:

Elevation 5970'

Total Depth 6946 PBD 4996

Top Oil/Gas Pay 4670

Name of Prod. Form. Monterrey

PRODUCING INTERVAL -

Perforations 4865-73, 4790-4805, 4670-4770

Open Hole

Depth 4896

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: Too small to measure MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10-3/4</u>	<u>217</u>	<u>200</u>
<u>7"</u>	<u>5200</u>	<u>205</u>
<u>5"</u>	<u>1247</u>	<u>125</u>
<u>2"</u>	<u>4893</u>	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1161 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Multi Point Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 21,000 gals. water & 100,000# sand

Casing Press. 1025 Tubing Press. 1025 Date first new oil run to tanks _____

Oil Transporter

Gas Transporter Southern Union Gathering Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 18 1958, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

SOUTHERN UNION GAS COMPANY

Original Sign. (Company or Operator)

L. S. MUENNINK

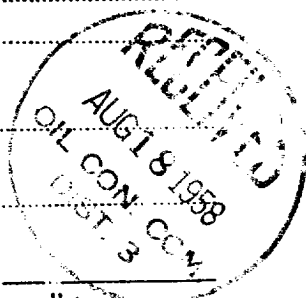
By: L. S. Muennink (Signature)

Title Exploration Engineer

Send Communications regarding well to:

Name A. M. Wiederkehr

Address 1001 Bart Bldg., Dallas, Texas



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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