

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

SF078243

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ROMO CORPORATION

3. Address and Telephone No.

P.O. BOX 1785, FARMINGTON, NM 87499 325-5220

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1750' FNL - 1585' FEL SECTION 19, T31N, R12W, NMPM

8. Well Name and No.

OWEN NO. 2

9. API Well No.

30-045-10587

10. Field and Pool, or Exploratory Area

BLANCO MESA VERDE

11. County or Parish, State

SAN JUAN,
NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Subsequent report-
Abandonment

10-1-92 - Spot 58 BBLs 8.6 ppg - 40 vis mud from 4553' PBD to 3085' (50' below casing hole located at 3035' (+/-) KB).
POOH to 3085' KB.

10-2-92 - Spot 25 BBLs (120 sxs) Class B neat cement from 3085' to 2450' KB. (Volume was sufficient to cover all casing holes located from 2850' to 3085' KB - including 50% excess behind pipe). TOOH, TIH with 7" cement retainer and set @ 1792' KB (50' above Fruitland top). Pump 38 BBLs (180 sxs) Class B neat to squeeze off Fruitland. (Squeeze interval 1792' - 2263' KB; 50' above Fruitland top and 50' below PC top). After 1/2 of the displacement volume was pumped, the Braiden head valve was closed to direct the cement below the PC top. The volume pumped was sufficient to cover from 1792' to 2263' KB as well as a behind pipe volume including

see attachment for continuation

Approved as to plugging of the well by
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]
(This space for Federal or State office use)

Title Agent

Date 10/5/92

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

RECEIVED

AREA MANAGER

Sundry Notice - Owen No. 2

continued

a 50% excess. Pull out of retainer and spot 2 BBLs of class B cement on retainer top. POOH 1 std. and spot 44 BBLs of 8.6 ppg - 40 vis mud from 1741' to 628', TOOH. RU wireline and shoot two squeeze holes @ 626' KB; (collar was located @ 628' KB). Pumped 63 BBLs (300 sxs) Class B neat cement down casing. Volume was sufficient to cover from 626' to surface (7" casing volume); plus 626' to 220' (between 8 3/4" hole and 7" casing plus 75% excess); plus 220' to surface (between 10 3/4" surface casing and 7" prod. casing). 5 BBLs of good cement was pumped to pit. (Due to the casing holes located above the first plug setting depth, both the MV and the Fruitland were squeezed simultaneously). Wellhead was rigged down and P&A marker installed.