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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when now oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ered int	n the st	ock tanks	. Gai must	t be reported on 15.025 psia at 60° Fahrenheit.
				Denver, Colorado October 23, 1963 (Place) (Date)
WE AR	E HER	EBY RE	QUESTIN	NG AN ALLOWABLE FOR A WELL KNOWN AS:
Conso	lidate	d Oil	Gas,	Inc. Williams, Well No. 1-24, in SE 1/4 NE 1/4,
H	Letter	, Sec	24	, T. 31N , R. 13W , NMPM , Basin Dakota Pool
				County. Date Spudded8/7/63 Date Drilling Completed 8/29/63 Elevation 5862' KB Total Depth 6824 PBTD 6824
F	Please in	dicate lo	cation:	Top Oll/Gas Pay 6708 Name of Prod. Form. Dakota
D	C	В	A	PRODUCING INTERVAL -
				Perforations 6708-39', 6762-70', 6782-87'
E	F	G	H	Open Hole 6814-24' Depth Casing Shoe 6814 Tubing 6606
L	K	J	I	OIL WELL TEST - Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
H	N	0	P	Choke load oil used): bbls,oil, bbls water in hrs, min. Size
		<u> </u>		GAS WELL TEST -
155			0' FEL	Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Tubing	Casing	and Ceme	nting Recor	Method of Testing (pitot, back pressure, etc.):
Siz	HP.	Feet	SAR	Test After Acid or Fracture Treatment: 2002 MCF/Day; Hours flowed 3
9-5	/8	210	100	Choke Size 3/4" Method of Testings One Point Back Pressure Potentia
5 - 1	/2	6814	317	Acid or Frequery Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 75,000 lbs. and 114,000 gals.
1 - 1	/2	6606		Casing Tubing Date first new Press. 1682 oil run to tanks
				011 Transporter La Mar Trucking, Inc.
				Gas Transporter El Paso Natural Gas Company
Remark	ks:			
	5 -	1/2" c	asing co	emented using stage collar at 4858' with 91 sacks; snoe at ours
with	226 s	acks.	Total	cement used 317 sacks. Packer set at 6610'.
II	hereby (certify th	at the info	remarking given above is true and complete to the best of my knowledge
Approv	ed OC	T 2 5 19	63	19 Consolidated Olf a garage
· · · · · · · · · · · · · · · · · · ·				(Company or Operator OCT 2 5 1963
	OIL	CONSE	VATION	COMMISSION By: (Signature)
^		1 Siana	d Fance	Title Chief Engineer
•				TI Williams
Title	Supervi	sor.List.	#. J	Name W. H. Williams Address 4150 E. Mexico Ave., Denver 22, Co
				Address