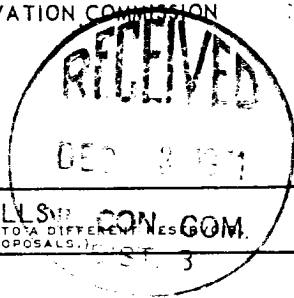


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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65



5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
SF 078464

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RES. ZONE. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Consolidated Oil & Gas, Inc.	8. Farm or Lease Name Williams
3. Address of Operator 1860 Lincoln Street, Denver, Colorado 80203	9. Well No. 1-24
4. Location of Well UNIT LETTER <u>H</u> <u>1,550</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>31N</u> RANGE <u>13W</u> NMPM.	10. Field and Pool, or Wildcat Blanco MV
15. Elevation (Show whether DF, RT, GR, etc.) 5,850' G.L., 5,862' KB	12. County San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/17/71: Pulled 1" MV tubing and 1-1/2" Dakota tubing.
11/18/71: Ran 5-1/2" scraper to 4,700' and then ran Baker Model "C" bridge plug and set at 4,500'. Dumped 2 sx sand and pressure tested to 1,000 psig.
11/19/71: Ran McCullough casing inspection log and found holes at 3,956', 3,950', 3,938' and 3,934' KB opposite Menefee with good casing above and below. Ran tubing and set packer at 3,791'. Squeezed holes with 100 sx. Dowell RFC cement. W.O.C.
11/20/71: Pressured tubing to 1250 psig. Pressure bled off to 500 psig in 5 mins. Casing held 1,000 psig. steady above packer. Reset packer at 3,515'. Squeezed holes with 100 sx. Regular + 2% CaCl and pulled tubing. W.O.C.
11/21/71: Drilled out firm cement 3,635' - 3,956'.
11/22/71: Continued cleaning out to plug. Tested casing 1,250 psig. Held o.k. Pulled bit. Ran and retrieved bridge plug after circulating casing clean.
11/23/71: Ran and Hydro tested 1-1/2" Dakota tubing and landed in Model "D" @ 6,610'.
11/24/71: Ran 1" MV tubing blowing down and cleaning well.

(CONTINUED ON REVERSE SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Emery C. Arnold TITLE Area Production Manager DATE November 29, 1971

Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

DATE

CONDITIONS OF APPROVAL, IF ANY:

11/25/71: S.D.
11/26/71: Landed 1" MV tubing at 4,535'. Cleaning well. Pumped out KO plug in
1-1/2" Dakota tubing and started swabbing Dakota.
11/27/71: Both zones cleaning. Released rig.
11/28/71 Dakota SITP 595 psig.
MV SITP 550 psig.
11/29/71: Dakota SITP 685 psig.
MV SITP 585 psig.
Both zones "on line" 3:00 p.m.