

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT 5 COPIES

1. Type of Well

☐ Oil  
Well

☒ Gas  
Well

☐ Other

2. Name of Operator

GREYSTONE ENERGY, INC.

3. Address and Telephone No.

5802 HIGHWAY 64, FARMINGTON, NM 87401

Phone: (505) 832-8056

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

1550' FNL & 790' FEL - UL "H"

SEC. 24, T34N, R13W

31

5. Lease Designation and Serial No.  
NMSF-078464

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
WILLIAMS #1

9. API Well No.  
30-045-10590

10. Field and Pool, Or Exploratory Area  
BASIN DAKOTA/BLANCO MESAVERDE

11. County or Parish, State  
SAN JUAN, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other COMMINGLE

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directional drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Packer removed and new 2-3/8" J-55 tubing set @ 6721' w/ 2-3/8" seating nipple 1 jt off bottom @ 6688'.

Commingle accomplished 5/9/01.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title PRODUCTION TECHNICIAN Date July 12, 2001

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of Approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOC



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Farmington Field Office  
1235 La Plata Highway, Suite A  
Farmington, New Mexico 87401

IN REPLY REFER TO:  
NMNM-059848 et al.  
3162.7 (07100)

**RECEIVED**  
MAY 1 2001

May 1, 2001

Brian Ary  
Greystone Energy Inc.  
9155 E. Nichols Ave. Suite 350  
Englewood, Co. 80112

RE: Acceptance of Commingling, Allocation Factors or Methods

Dear Mr Ary:

We have received your Applications for Downhole Commingling along with allocation factors or a method of allocation. After review, we hereby accept your method of allocation and/or allocation factors listed below. The effective date is the date that downhole commingling actually occurs.

Well Name Lease number	Location	API#	Allocation	Allocation
Freeman #1R NM-059848	A sec 11, T31N, R13W	30045-26113	Mesaverdes 62% gas 43% oil	Dakota 38% gas 57% oil
Williams #1 SF-078464	H sec 24, T31N, R13W	30045-10590	Mesaverde 32% gas 0% oil	Dakota 68% gas 100% oil
Payne #2E SF-078463	E sec 35, T31N, R13W	30045-25882	Gallup 16% gas 27% oil	Dakota 84% gas 73% oil
Gross #1E NM-021123	I sec 7, T3N, R12W	30045-23615	Mesaverde 48% gas 72% oil	Dakota 52% gas 28% oil
Siarr #1M SF-078707	N sec 13, T31N, R13W	30045-24320	Mesaverde 43% gas 55% oil	Dakota 57% gas 45% oil
Amstein #1 SF-078243 review later & set fixed allocation	K sec 18, T31N, R12W	30045-10725	Mesaverde Subtraction Method	Dakota Production Forecast
Champlin #1 SF-079527A	M sec 35, T27N, R4W	30039-06784	Mesaverde Subtraction Method	Dakota & Pictured Cliffs Production Forecast
Champlin #8 SF-079527A	J sec 25, T27N, R4W	30039-06895	Mesaverde Subtraction Method	Dakota & Pictured Cliffs Production Forecast

If you have any questions, please contact Joe Hewitt at (505) 599-6365 or email [joe\\_hewitt@blm.gov](mailto:joe_hewitt@blm.gov).

Sincerely,

*Joe Hewitt*

Joe Hewitt

Geologist, Petroleum Management Team

cc: NMOCD, Santa Fe, NM  
NMOCD, Aztec, NM