

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

WR 594 NM-03187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

LAMBE

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde (Gas)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20-31N-10W

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Koch Exploration Company

3. ADDRESS OF OPERATOR

P.O. Box 2256, Wichita, Kansas 67201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NE NE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6'88 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recommended Procedure

1. MI & RU workover rig. Install BOP & pull tbg & pkr.
2. Run tbg w/pkr & RBP.
3. Locate hole in 7" csg. (Note: Top cmt @ 2800').
4. Circ lite cmt to surface - if circ can be obtained.
5. Pull pkr & WOC.
6. Drill out cement, press. test csg to 1000#, pull RBP.
7. Run cement retainer, set approx. 4330', squeeze open hole 4409-5325' w/350 sx lite & 100 sx w/15% 20-40 sand & 2% CaCl.
8. Pull tbg & WOC.
9. Run 6-1/4" bit & drill out cmt to 4430'.
10. Run deviation tool & drill new hole fm 4430 to 5300'.
11. Run GR-Density Logs.
12. Run 4-1/2", 10.5# C/W 55 csg to TD Cement w/150 sx on btm & thru DV tool at 4000' to Surface w/300 sx. Run an annulus cup type pkr on the 4-1/2" just below the DV tool.
13. Drill out DV tool & test csg.
14. Perf & frac pay intervals by new logs.

18. I hereby certify that the foregoing is true and correct

SIGNED

Orwell L. Schmitt

TITLE

Operations Manager

DATE

February 6, 1975

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side