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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~NOTICE~~ (GAS) ALLOWABLE

New Well
~~RECOMPLETION~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

October 4, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil and Gas Company

(Company or Operator)

East

Well No. **11**, in **NE** $\frac{1}{4}$

A

Sec. **24**

T. **31N**

(Lease)

R. **12W**

NMPM.

Basin Dakota

Pool

Unit Letter

San Juan

County. Date Spudded **8/17/62**

Date Drilling Completed **9/10/62**

Please indicate location:

Elevation **6088 O.L.**

Total Depth **7240** PBD **7177**

Top Oil/Gas Pay **7044**

Name of Prod. Form. **Dakota**

PRODUCING INTERVAL -

Perforations **6972-82, 6989-6994, 7050-83 with 4 shots per ft.**

Open Hole

Depth

Casing Shoe **7240**

Depth

Tubing **6950**

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (nitro, back pressure, etc.): _____

Test After Acid or Fracture Treatment: **ACF-4625** MCF/Day; Hours flowed **3 hrs.**

Choke Size **3/4"** Method of Testing: **back pressure**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **Fraced w/58,296 gals. water, 60,000# sand, flushed w/130 gals.**

Casing

Tubing

Date first new

Press.

Press.

oil run to tanks

Oil Transporter

Gas Transporter **Southern Union Gathering System**

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	322	250
4 1/2	7240	850
2 3/8	6950	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **October 4, 1962** **OCT. 9 1962**

Astec Oil and Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: **ORIGINAL SIGNED BY JOE C. SALMON**

(Signature) **Joe C. Salmon**

By: **Original Signed Emery C. Arnold**

Title **District Superintendent**

Send Communications regarding well to:

Title **Supervisor Dist. # 3**

Name **Astec Oil and Gas Company**



