NO. OF COPIES RECEIVED			5	
DISTRIBUTIO				
SANTA FE		1		
FILE		1	-	
U.S.G.\$.				
LAND OFFICE				
TRANSPORTER	OIL	/		
	GAS	1		
OPERATOR	1			
PROPATION OF		<u> </u>		

-	SANTA FE /	\	FOR ALLOWABLE AND	1331014	Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	· -	NATURAL GA	S		
	TRANSPORTER OIL / GAS /						
1.	OPERATOR / PROPATION OFFICE	! 					
}-	Artec Oil & Gas Compa	nny			 		
	P. O. Drawer 570, Farmington, New Mexico						
	Reason(s) for filing (Check proper box,	Change in Transporter of:	Other (Pleas	e explain)			
	Recompletion	Oil Dry Ga Casinghead Gas Conder	—	,			
	f change of ownership give name and middress of previous owner						
H.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation	Kind of Lease		Lease No.	
	East	#11 Aztec Pictu	red Cliff	State, Federal	or Fee	SF-0776 5 2	
	Location 'A 1.1	50 Feet From The North Lir	990	Feet From TI	a East		
	Unit Letter A ; 11	50 Feet From The NOI CII Lir	ne and	reetriom ti			
	Line of Section 24 To	wnship 31 North Range 12	West , NMFI	м,	San Juan	County	
ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS		(1)	1	
	Name of Authorized Transporter of Oil		Address (Give address				
	Plateau, Inc. Name of Authorized Transporter of Ca	singhead Gas 📋 or Dry Gas 🔀	P. O. Box 108. Farmington. New Mexico or Dry Gas X Address (Give address to which approved copy of this form is to be sent)				
	Southern Union Gathe		P. O. Box 398, Bloomfield, New Mexico			(ico	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	No				
	If this production is commingled with COMPLETION DATA	ith that from any other lease or pool,	give commingling ord		Plug Back Same	Restv. Ditt. Restv.	
	Designate Type of Completi		X	I.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depti.		P.B.T.D.		
	4-18-73 Elevations (DF, RKB, RT, GR, etc.)	4-22-73 Name of Froducing Formation	7240 * Top Oil/Gas Pay		7192' Tubing Depth		
	6028 GR	Pictured Cliff	2552'		6955'		
	Perforations 2552-62, 2558-84, 2			Depth Casing Shoe 7240			
	2002 02, 2000 0, 5	TUBING, CASING, AN					
	HOLE SIZE	CASING & TUBING SIZE 8-5/8"	322¹	SET	250 S		
	7-7/8"	41211	7240'		850 Sacks		
		2-3/8"	6955'				
V	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be	after recovery of total vo	lume of load oil	and must be county	preceed top allow	
	Oil, WIII. Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas li			(i, etg.)			
		Tuhing Pressure	Casing Pressure		Choke 1914		
	Length of Test	of Test Tubing Pressure Cdsing Pressure			1973		
	Actual Fred. During Test Oil-Bbis. Water-Bbis.			DIST. 3			
	GAS WELL	Longib of Tool	Bbls, Condensate/Mi	MCF	Gravity of Conden	sate	
		3 [lours Taking Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in)			Choke Size		
	Testing Method (pitot, back pr.)			ut-in)			
	Back Pressure	NOE	639	CONSERVA	3/4" ATION COMMIS	SION	
VI	. CERTIFICATE OF COMPLIA	NCE					
	I hereby certify that the rules an Commission have been complied	m li ∩referi	o trime? Signed by Emery C. Arnold				
	above is true and complete to	" 0	TITLE SUPERVISOR DIST. #3				
		[]					
	Ju. O M	75 434 - 15 0	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despendent well, this form must be accompanied by a tabulation of the daysalion				
	(Signature)			he mott to reco	o on with AUL (. 111.	
	postrict Super	rintendent Tule)	able on new co-	i recompleten v	only.		
	109 3, 1973	7D. ~1	Trutt and esti	v Contlant I	C. II. and VI for desperied services t	Cherry with the ex-	