

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R365.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-077652	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. SERV. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Antec Oil & Gas Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico		8. FARM OR LEASE NAME East	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1150 FNL & 990 FEL, Section 24-31N-12W At top prod. interval reported below At total depth		9. WELL NO. #11	
14. PERMIT NO.		12. COUNTY OR PARISH San Juan	
DATE ISSUED		13. STATE New Mexico	
15. DATE REHOOED 4-18-73	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.) 4-22-73	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6028 GR
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 7210'	21. PLUG BACK T.D., MD & TVD 7192'	22. IF MULTIPLE COMPL., HOW MANY* 2
23. INTERVALS DRILLED BY →	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2552-2584, Pictured Cliff	25. WAS DIRECTIONAL SURVEY MADE Yes	26. TYPE ELECTRIC AND OTHER LOGS RUN Bond Log & Gamma Ray
27. WAS WELL CORED			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24#	322'	12 1/4"
4 1/2"	9.5# & 11.6#	7240'	7-7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	6955'	6955'	
31. PERFORATION RECORD (Interval, size and number)			
2552-62 2558-84 2 SPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2552-2584		42,294 Gals Water 38,000# 10/20 Sand	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Shut In			
DATE OF TEST 5-3-73	HOURS TESTED 3 Hours	CHOKED SIZE 3/4"	PROD'N. FOR TEST PERIOD →
FLOW, TUBING PRESS.	CASING PRESSURE 62	CALCULATED 24-HOUR RATE →	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>J. A. Spencer</u>		TITLE District Superintendent	
DATE MAY 3, 1973			

*(See Instructions and Spaces for Additional Data on Reverse Side)