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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company GREENERIER OIL COMPANY		Address 19 LA PLATA PLACE, DURANGO, COLORADO	
Lease SARAH M. HEDGES	Well No. 2	Unit Letter A	Section Township Range 23 31 NORTH 12 WEST
Date Work Performed 6/11/12/13/14/15/61	Pool BASIN-DAKOTA	County SAN JUAN	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **WELL COMPLETION**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

CLEANED OUT 10' FRAC SAND IN 7" CASING TO BRIDGE PLUG 5130'. BLOWING WELL. ESTIMATED GAS FLOW FROM POINT LOOKOUT ZONE 3500 MCFPD. DRILLED & FISHED OUT CAST IRON BRIDGE PLUG 5130'. CLEANED OUT 40' FRAC SAND IN 4 1/2" LINER TO BRIDGE PLUG 7190'. BLOWING WELL. MILLED OUT 4 1/2" MAGNESIUM BRIDGE PLUG 7190'. CLEANED OUT 30' FRAC SAND TO PLUG BACK DEPTH 7324'. BLOWING WELL. ESTIMATED OPEN HOLE GAS FLOW, POINT LOOKOUT & DAKOTA ZONES 10,000 MCFPD.

SET BAKER MODEL D2 RETAINER PRODUCTION PACKER #415D SERIAL #415 DCM ON WIRE LINE IN 7" CASING AT 5150'. RAN 222 JOINTS, 7104' 2 3/8" OD 4.7# J 55 EUE SEAMLESS CP&I TUBING, INCLUDING 3.60' BAKER MODEL E ANCHOR SEAL ASSEMBLY & 10' PERFORATED BULL MOSED JOINT ON BOTTOM. PLACED BAKER 2 3/8" PUMP OUT PLUG ASSEMBLY IN FIRST COLLAR ABOVE PERFORATIONS. LANDED 2 3/8" TUBING AT 7114' (GROUND LEVEL MEASUREMENT) WITH 8000# TENSION ON TUBING STRING ABOVE PRODUCTION PACKER. 2 3/8" TUBING COVERED WITH TUBING PROTECTOR RUBBERS FROM 5000' TO 5128'. 2 3/8" TUBING HUNG IN OCT 900 SERIES DUAL CHRISTMAS TREE TUBING HEAD.

Witnessed by W. H. LINGO	Position TOOL PUSHER	Company GARDNER BROS. DRILLING COMPANY
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	JUN 22 1961

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by (Original Signed Emory C. Arnold)	Name Harry J. Miller
Title Supervisor Dist. # 3	Position SUPT.
Date JUN 22 1961	Company GREENERIER OIL COMPANY

