NUMBER OF SPI	ES ECEIVED							
CISTRIBUTION								
SANTA FF								
FILE								
U. S. Q. S.								
LAND OFFICE	- t -							
TRANSPORTER	OIL							
	QA5							
PROPATION OFFI	:4							
CPERATOR.								

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

Lease SARAH P Date Work Perform 6/10/61 Beginning Plugging Detailed account PERFOR 5063; 5060 FRACTU DOWN PRESS AVERAGE IN	Drilling Operant of work done ATED 7 CA 0-5056; 505 WEED THE AE WER WATER.	Pool BASIN-I THIS I tions R nature and quantity SING WITH 3 5 1-5041; 5035- OVE ZONE WITH MINIMUM TREA	Well No. 2 DAKOTA IS A REPORT Casing Test a Remedial Work of materials 5/8# CAPSI -5019; 501 I 100,000 TIMO PRES DROPPED 1	ULE JETS - 13-5007, T GALLONS R SSURE 1000 L10 PERFOR	appropria ults obtain 19 IA Section 23 appropria ULTS obtain S120- WO .55 IVER WA ATION AFTER	PLATA I Township 31 M County SAN te block) I Other (E PERFO Inch. S109; 50 INCH HO ATER & 1 XIMUM TR SEALER B	PLACE, DU NORTH N JUAN Explain): DRATING-FR DSATING-FR CO,000# 20 EATING PR BALLS. FIL	RANGO, COLORADO Range 12 WEST ACTURING 5086-5076; 5067 00/40 SAND. BREAN ESSURE 2000#. USHED WITH 12,00
SARAH M Date Work Performance 6/10/61 Beginning Plugging Detailed account PERFORE 5063; 5060 FRACTU DOWN PRESS AVERAGE IN GALLONS RI	Drilling Operant of work done. ATED 7 CA 0-5056; 505 WEED THE AE UNE 1100#. UNER WATER.	Pool BASIN-I THIS I tions	Well No. 2 DAKOTA IS A REPORT Casing Test a demedial Work of materials 5/8# CAPSI -5019; 501 I 100,000 TIMG PRES DROPPED 1 SSURE IMP	Unit Letter A T OF: (Check Ind Cement John Is used, and res ULE JETS - 13-5007, T GALLONS R SSURE 1000 10 PERFOR	appropria ults obtain 5120- WO .55 IVER WAATION	Township 31 1 County SAN te block) I Other (E PERFO ined. 5109; 50 INCH HO ATER & 1 XIMUM TR SEALER B	NORTH N JUAN Explain): DRATING-FR DSATING-FR DSAT	Range 12 WEST ACTURING 5086-5076; 5067 OOT. OO 40 SAND. BREAN ESSURE 2000#. USHED WITH 12,00
Date Work Performs 6/10/61 Beginning Plugging Detailed account PERFOR 5063; 5060 FRACTU DOWN PRESS AVERAGE IN GALLONS RI	Drilling Opera ATED 7 CA 0-5056; 505 WEED THE AE WER 1100#. WER WATER.	Pool BASIN-I THIS I tions	Well No. 2 DAKOTA IS A REPORT Casing Test a demedial Work of materials 5/8# CAPSI -5019; 501 I 100,000 TIMG PRES DROPPED 1 SSURE IMP	T OF: (Check and Cement John s used, and res ULE JETS - 13-5007, T GALLONS R SSURE 1000 10 PERFOR	appropria ults obtain 5120- WO .55 IVER WAATION	Township 31 1 County SAN te block) I Other (E PERFO ined. 5109; 50 INCH HO ATER & 1 XIMUM TR SEALER B	NORTH N JUAN Explain): DRATING-FR DSATING-FR DSAT	Range 12 WEST ACTURING 5086-5076; 5067 OOT. OO 40 SAND. BREAN ESSURE 2000#. USHED WITH 12,00
SARAH M Date Work Perform 6/10/61 Beginning Plugging Detailed account PERFOR 5063; 5060 FRACTU DOWN PRESS AVERAGE IN GALLONS RI	Drilling Operant of work done ATED 7 CA 0-5056; 505 WRED THE AE WURE 1100#. IJECTION RA WER WATER.	BASIN-L THIS I tions C R nature and quantity SING WITH 3 5 1-5041; 5035- OVE ZONE WITH MINIMUM TREA TE 92.5 BPM. SHUT IN PRE	DAKOTA IS A REPORT Casing Test a demedial Work of materials 5/8# CAPSI -5019; 501 I 100,000 ITIMG PRES DROPPED] SSURE IMP	T OF: (Check and Cement John s used, and res ULE JETS - 13-5007, T GALLONS R SSURE 1000 10 PERFOR	appropria ults obtain 5120- WO .55 IVER W ATION AFTER	SAN County SAN te block) Y Other (E PERFO Inch INCH HO ATER & 1 XIMUM TR SEALER B	NORTH N JUAN Explain): DRATING-FR DSATING-FR DSAT	Range 12 WEST ACTURING 5086-5076; 5067 OOT. OO 40 SAND. BREAN ESSURE 2000#. USHED WITH 12,00
Date Work Performs 6/10/61 Beginning Plugging Petailed account PERFOR 5063; 5060 FRACTU DOWN PRESS AVERAGE IN GALLONS RI	Drilling Operant of work done ATED 7 CA 0-5056; 505 WRED THE AE WURE 1100#. IJECTION RA WER WATER.	BASIN-L THIS I tions C R nature and quantity SING WITH 3 5 1-5041; 5035- OVE ZONE WITH MINIMUM TREA TE 92.5 BPM. SHUT IN PRE	DAKOTA IS A REPORT Casing Test a Remedial Work of materials 5/8# CAPSI -5019; 501 I 100,000 TIMO PRES DROPPED 1	ule JETS - 13-5007, T GALLONS E SSURE 1000	appropria ults obtain 5120- WO .55 IVER W ATION AFTER	SAN te block) Y Other (E PERFO ined. 5109; 50 INCH HO ATER & 1 XIMUM TR SEALER B	DRATING-FR 096-5092; 0LES PER F 00,000# 20 0EATING PR	SO86-5076; 5067 OOT. OO/40 SAND. BREAL ESSURE 2000#. USHED WITH 12,00
Beginning Plugging Perfor 5063; 5060 FRACTU DOWN PRESS AVERAGE IN GALLONS RI	Drilling Operant of work done. ATED 7" CAD-5056; 505 WIRED THE AERURE 1100#. IJECTION RAIVER WATER.	THIS I tions C R nature and quantity SING WITH 3 5 1-5041; 5035- OVE ZONE WITH MINIMUM TREA TE 92.5 BPM. SHUT IN PRE	Casing Test a demedial Work of materials 5/8" CAPSU-5019; 501	ule JETS - 13-5007, T GALLONS E SSURE 1000	ults obtains 5120- WO .55 IVER WAATION	TOTHER & 1 ATER & 1 XIMUM TR SEALER B	explain): DRATING-FR 096-5092; DLES PER F 00,000# 20 EATING PR	5086-5076; 5067 007. 00/40 SAND. BREAL ESSURE 2000#. USHED WITH 12,00
Plugging Detailed account PERFOR 5063; 5060 FRACTU DOWN PRESS AVERAGE IN GALLONS RI	ATED 7" CA 0-5056; 505 URED THE AE URE 1100#. UJECTION RA	nature and quantity SINO WITH 3 5 1-5041; 5035- OVE ZONE WITH MINIMUM TREA TE 92.5 BPM. SHUT IN PRE	Casing Test a demedial Work of materials 5/8# CAPSI -5019; 501 H 100,000 TIMO PRES DROPPED 1	ule JETS - 13-5007, T GALLONS E SSURE 1000	ults obtains 5120- WO .55 IVER WAATION	PERFO ned. 5109; 50 INCH HO ATER & 1 XIMUM TR SEALER B	DRATING-FR D96-5092; DLES PER F D0,000# 20 EATING PR BALLS. FIL	5086-5076; 5067 007. 00/40 SAND. BREAL ESSURE 2000#. USHED WITH 12,00
Plugging PERFOR 5063; 5060 FRACTU DOWN PRESS AVERAGE IN GALLONS RI	ATED 7" CA 0-5056; 505 URED THE AE URE 1100#. UJECTION RA	nature and quantity SINO WITH 3 5 1-5041; 5035- OVE ZONE WITH MINIMUM TREA TE 92.5 BPM. SHUT IN PRE	emedial Work of materials 5/8# CAPSI 5019; 501 H 100,000 TIMO PRES DROPPED 1	ULE JETS - 13-5007, T GALLONS E SSURE 1000 110 PERFOR	ults obtained to the state of t	PERFO	DRATING-FR D96-5092; DLES PER F D0,000# 20 EATING PR BALLS. FIL	5086-5076; 5067 007. 00/40 SAND. BREAL ESSURE 2000#. USHED WITH 12,00
PERFOR 5063; 5060 FRACTU DOWN PRESS AVERAGE IN GALLONS RI	RATED 7" CA 0-5056; 505 WRED THE AB WRE 1100#. WER WATER.	nature and quantity SING WITH 3 5 1-5041; 5035- OVE ZONE WITH MINIMUM TREA TE 92.5 BPM. SHUT IN PRE	of materials 5/8 * CAPSI 5019; 501 1 100,000 TIMO PRES DROPPED 1	ULE JETS - 13-5007, T GALLONS R SSURE 1000 L10 PERFOR	5120- W0.55 IVER W #. MA ATION	5109; 50 INCH HO ATER & 1 XIMUM TR SEALER B	096-5092; DLES PER F .00,000# 2 EATING PR	5086-5076; 5067 007. 00/40 SAND. BREAL ESSURE 2000#. USHED WITH 12,00
PERFOR 5063; 5060 FRACTU DOWN PRESS AVERAGE IN GALLONS RI	RATED 7" CA 0-5056; 505 WRED THE AB WRE 1100#. WER WATER.	SING WITH 3 5 1-5041; 5035- COVE ZONE WITH MINIMUM TREA TE 92.5 BPM. SHUT IN PRE	5/8" CAPSU 5019; 501 1 100,000 TING PRES DROPPED 1	ULE JETS - 13-5007, T GALLONS E SSURE 1000 L10 PERFOR	5120- W0.55 IVER W #. MA ATION	5109; 50 INCH HO ATER & 1 XIMUM TR SEALER B	OLES PER F .00,000# 2 EATING PR ALLS. FII	O/40 SAND. BREAL ESSURE 2000#. USHED WITH 12,00
			, Strop Ol		uacu	SIX PUMP	MA IRUUAS	, TWO BLENDERS.
Witnessed by W. 1	H. LINGO		LOW FOR	PUSHER REMEDIAL W INAL WELL D	ORK RE	GARDI PORTS ON	LY	DRILLING COMPAI
Tubing Diameter		Tubing Depth		Oil Strir	g Diamet	er er	Oil Strin	COLINA
Perforated Interv	val(s)							ig Deptis
···								JUN 22 1961
Open Hole Interv	val			Producis	ng Format	ion(s)	· · · · · · · · · · · · · · · · · · ·	
			RESUL	TS OF WORK	OVER	·		COM
Test	Date of	Oil Production		Production		eduction	GOR	Gas Vell Doten
Before Workover	Test	BPD	M	CFPD	81	, D	Cubic feet/E	Bbl MCFPD
After Workover					·			
	OIL CONSERV	ATION COMMISSION		I here to the	by certify best of m	that the info y knowledge	ormation given	n above is true and com
pproved by				Name		₹/		\$ 1
itle		mery C. Arm	o id	Positio		HARRY	ref f	Miller
	ir Diet. #3					SUPT.	A. home	ca.
Supervision ate				Compar	ny		BRIER OIL	COMPANY