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DISTRIBUTION			7	
SANTA FE		1	<u> </u>	
FILE		i	-	
U.S.G.S.		<u>'</u>		
LAND OFFICE				
TRANSPORTER	OIL			
	GAS	1		
OPERATOR		3		
PRORATION OFFICE				
Operator				
Southland Roya				
Address			•	

DISTRIBUTION 7 SANTA FE 1	REQUEST F	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		
U.S.G.S. LAND OFFICE IRANSPORTER OIL / GAS / OPERATOR 3 PRORATION OFFICE	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	\S	
Operator County 1 and 1 Bases	14 0			
Southland Roya Address	· - ·			
Reason(s) for filing (Check proper box)	mington, New Mexico 8740	Other (Please explain)		
New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condense	Name change		
If change of ownership give name and address of previous owner				
Lease Name Hedges, Sarah	EASE Well No. Pool Name, Including For #2 Basin Dakot		or Fee Federal SF-07848	
Location	O Feet From The North Line		neEast	
	nship 31 North Range	12 West , NMPM,	San Juan County	
I. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent)	
Plateau, Inc.	nobead Gas er Dry Gas TX	P. O. Box 108, Farmingto	ed copy of this form is to be sent,	
Fl Peso Natural Gas (inaroumv i	P. O. Box 990, Farmingto		
give location of tanks.		vive commingling order number:		
If this production is commingled wit	Oil Well Gas Well		Plug Back Same Resty. Diff. Resty.	
Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded Elevations (DF, RKB, RT, GR, e.c.,	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth		
Perforctions		Depth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			*	
V. TEST DATA AND REQUEST F	OR ALLOWARIE. (Test must be of	ter recovery of total volume of load oil a	ind must be equal to or exceed top allow-	
OIL WELL	able for this dep	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif		
Date First New Oil Run To Tanks	Date of 1485	The state of the s		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oii-Bbls.	Water-Bbls.	Gas-MCF	
		in the constant		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)			TION COMMISSION	
VI. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN 1 % 1978 , 19 Original Signed by A. R. Kendrick		
		TO THE PROPERTY OF THE PROPERT		
	2 / Jan	This form is to be filed in compliance with RULE 1194. If this is a request for allowable for a newly drilled or despending the deviation of the deviation.		
	nature)	well, this form must be accompanied by a labulation of the delight taste taken on the well in accordance with RULE 111.		
- Diversi Progr			All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
1-1-73	lata l	Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition		

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply