Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

	INING CO., INC., 321 WEST DOUGLAS, WICHITA, K
(A)	ddress)
LEASE LAMBE WELL NO	. 3 UNIT B S 21 T 31 R 10
DATE WORK PERFORMED	POOL Blanco, Mesa Verde
This is a Report of: (Check appropriate	e block) Results of Test of Casing Shut-off
	-
Beginning Drilling Operations	Remedial Work
Plugging	X Other Proposed Workover
Detailed account of work done, nature a	nd quantity of materials used and results obtained.
6. Set 4½" OD 9.5# J-55 ST & C 7. Perforate, treat, test Mesa	cmt. OH int. w/500 sx. cmt. cmt. 7" csg. to surface. cle through Mesa Verde to 5400'. Csg. to TD and cmt. to surface. 300' N BOTTON OF 7" Verde gas. cductive status as Mesa Verde gas well.
Thng. Dia 2½" Thng Depth 5330	Oil String Dia 7" OD Oil String Depth 4537'
Perf Interval (s)	
Open Hole Interval 4537' to 5400 Produ	cing Formation (s) Mesa Verde
RESULTS OF WORKOVER:	BEFORE AFTER
Date of Test	
Oil Production, bbls. per day	ECCUA
Gas Production, Mcf per day	RILLIVED
Water Production, bbls. per day	JAN 38 1965
Gas-Oil Ratio, cu. ft. per bbl.	JAN 30 COM.
Gas Well Potential, Mcf per day	OIL CONTRACT
Witnessed by	
OIL CONSERVATION COMMISSION Name (1.8. Landard)	(Company)  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name
Title	Position T. D. ABLES
Date 1-28-65	- Retroleum Engineer
1.000	CompanyROCK ISLAND OIL & REFINING CO. INC