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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fed. <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Rock Island Oil & Refining Co., Inc.	8. Farm or Lease Name Lambe
3. Address of Operator 321 West Douglas, Wichita, Kansas	9. Well No. 3
4. Location of Well UNIT LETTER <u>B</u> <u>850</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>31-N</u> RANGE <u>10-W</u> NMPM.	10. Field and Pool, or Wildcat Blanco MV
15. Elevation (Show whether DF, RT, GR, etc.) 6157' K.B.	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER Recomplete in same zone. ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-15-65 RUPU. Pull 5290' 2 7/8" EUE tbg. Set cmt retainer @ 4490' K.B.  
Cmt oH interval w/450 sx. Pressure test 7" csg to 1000 psi OK.

2-16-65 Perf 2300' K.B. Circ cmt to surf w/425 sx.

2-17, 18, 19, 20, 21-65 Deviate and drill 6 1/4" hole to 5300'. Log w/ Schl.  
Set 4 1/2" OD 10.5# csg. Cmt to surf w/2 stage - 1st Stage 150 sx;  
2nd stage 300 sx.

2-22-65 Perf 4983-89; 5156-73; 5221-29; 5240-44; 5267-71' frac w/50,000 gal.  
fr. wtr. & 30,000# Sd. Set BP @ 4960' K.B. Perf 4654-72; 4682-86;  
4716-20' 4730-34; 4940-48; frac w/45120 gal fr. wtr. plus 20,000# sd.

2-23-65 CO to 5295' K.B. Ran & set 1 1/4' tbg @ 5271' K.B. Gauged 5.5 MMCFPD  
Released rig.

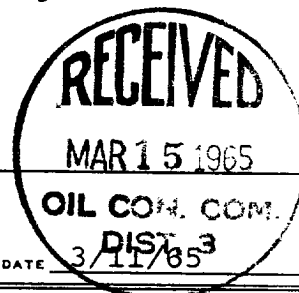
2-24-65 Gauged 2.8 MMCFPD through 1 1/4" tbg. Moved rig out.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Emery C. Arnold

TITLE Petroleum Engineer

DATE 3/11/65



Original Signed Emery C. Arnold

TITLE Supervisor Dist. # 3

DATE MAR 15 1965

CONDITIONS OF APPROVAL, IF ANY: