HO. OF COPIES RECEIVED				
DISTRIBUTION			2	
SANTA FE				
FILE		/	4	
U.S.G.S.		Ĺ'		
LAND OFFICE				
IRANSPORTER	OIL	1		
	GAS	1		
OPERATOR		3		
		1	1	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	4		OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
FILE U.S.G.S.			AND ISPORT OIL AND NATURAL GA	S	
LAND OFFICE		ACTION 27 TO THE		•	
TRANSPORTER GAS	-/- .		•		
OPERATOR	3				
PRORATION OFFICE					
Operator SO	UTHLANI	O ROYALTY COMPANY			
Address	10 E	mington New Mexico 874	01	 	
P. O. Drawer 5/	oper box)	mington, New Mexico 874	Other (Please explain)		
New Well		Change in Transporter of:			
Recompletion Change in Ownership		Oil Dry Gas Casinghead Gas Condens	NAME CHANGE		
	name	011 6 6 - 6-	D O Dravor 570 Farmi	ngton New Mexico 871	
If change give and address of previous ow	ner	Aztec Oil & Gas Company,	P. O. Drawer 570, Farmi	ingeon, New Monteo	
DESCRIPTION OF WELL	L AND L	EASE	rmation Visd of Lease	Leise Cont	
Lease Name		Well No. Foot Name, Including For #2 Blanco Mesav	Cama Endand	Fee Federal SF-077652	
East Location		#Z Blanes Nesav	OI GO	•	
Unit Letter D	;99	O Feet From The North Line	and 990 Feet From Th	• West	
Line of Section 23	Town	nship 31 North Range 1	2 West , NMPM, San	Juan Courty	
DESIGNATION OF TRA	NSPORT	er of oil and natural gas	With say lothe meners to muteu abbience		
Plateau, Inc.		i.	P. O. Box 108, Farmingto	on, New Mexico 8 401	
Name of the Parket Control of the Co	nerai Casi Talah ber	ingh e dd Gas y gaer of Lfy Gas <u>A.</u> Chafag	Fidelity Union To en. D		
; If well produces oil or liquid	s,	Casi Ser. 1 ; se f	Ma Tye (12010210) bishinter (1997) White		
give location of tanks.			in a semination order number	A STATE OF THE STA	
If this production is commi . COMPLETION DATA	ngled with	h that from any other lease or pool, g		Piug Back Same Restv. Diff. Restv.	
Designate Type of C	ompletion		New Well Workover Deepen	Pring Educa Same Hos VI	
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
105 0 105 DT 0		Name of Producing Formation	Top Oil/Gas Pay	Tiking Death	
Elevations (DF, RKB, RT, G	K, etc.,	Notice of Fronzelly			
Perforations				Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
. TEST DATA AND REQ	TEST FO	OR ALLOWARIE (Test must be a)	l fter recovery of total volume of load oil a	nd must be equal to or exceed top allow.	
OH, WELL		able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift		
Date First New Off Run To	e And	Date of Test			
Length of Test		Tubing Pressure	Costing Pressure	Choke Size	
Actual Prod. During Test		Oil-Bhis.	Water-Bbie.	GC=-MCF	
Moteur Line Dainy . co.			D/L	9/25 102 COM	
			\	DIST CUM.	
GAS WELL Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/AMCF	Gravity of Condensate	
Testing Method (pitot, back	r nr. i	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
. esting Method (pitot, pack	- 6.17				
I. CERTIFICATE OF CO	MPLIAN	CE	OIL CONSERVATION COMMISSION		
and regulations of the Dil Conservation []		APPROVED	, 19		
Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		Original Signed by A. R. Kendrick			
TITLE SUPERVISOR DIST. #3		SOR DIST. #3			
This form is to be filed in compliance with RULE 1104			compliance with RULF 1104.		
	100	n Hun	If this is a request for allow	vable for a newly drilled or deep aned eled by a tabulation of the deviation	
District		ction Manager	tages taken on the well in accor	Hance with RULE 111. at be filled out completely for allow-	
District Production Manager (Title)			All sections of this form mu able on new and recomplated wa	ella.	

(Date)

1-1-78

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply