

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

MM 024907

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Marker Dome Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Dania Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

**NE 1/4 NE 1/4 Section 23
T31N, R13W, N48E**

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1.

OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Compass Exploration, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 1138, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1190 feet from North line and 790 feet from East line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5795' O.L. 5808' K.B.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☒

(Other) **Supplementary Well History** ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

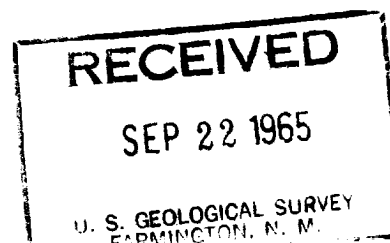
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 6755'. P.B.T.D. 6712'

Perforated w/2 SPF 6606-6610; 6630-6662; Frased 2 nd stage, used 3603 HEP, 30,000# 20/40 sd, 64,932 gal water. BHP 2400 psi, Min TP 3400 psi, Avg TP 3500 psi, Max TP 3700 psi, Avg IR 42 bbls/min. Inst SIP 1700 psi, 5 min SIP 1300 psi, 10 min SIP 1150 psi. C.O. after frase to 6712'. Nat gage 672 MCFFD. Run 206 jts. 1 1/2" OD, 2.75#, V-55, 10 Rd. I.J.T.E. 6655' met at 6667' HKB. Rig released at 1:30 AM 8-25-65. Cleaned up well thru thg.

Completed as shut in gas well 9-4-65.

BOF	1,810 MCF		
GACF	2,162 MCF/D		
SITP	1702 psig	3 hr Flow	TFP 154 psia
SICP	1702 psig		CFP 775 psia



18. I hereby certify that the foregoing is true and correct

SIGNED

W. E. Ellis

TITLE

Area Manager

DATE

9-15-65

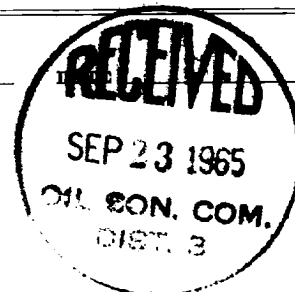
(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: There are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 2: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid content not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.