Submit 5 Copies
Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions
at Hottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

| I. | REQUES | TFANS | ALLOWA | BLE AND | AUTHORI | ZATION | | | |
|---|-----------------------------|-------------|---------------------------|---|------------------|-----------------------|-------------------|------------------|---------------|
| Operator | | 11 17 11 10 | 51 0111 011 | L AND NA | TUHAL G | | API No. | | - |
| LADD PETROLEUM CORPORATION | | | | | | 300451061100S1 | | | |
| Address | | | | | | | +3100110 | 031 | |
| 370 17th Street, Suit | e 1700, De | nver, | CO 8020 | 2-5617 | | | | | |
| Reason(s) for Filing (Check proper box) | | | | Oth | es (Please expli | gun) | | | |
| New Well | | | nsporter of: | | | | | | |
| Recompletion | Oil | | y Gas 📙 | | | | | | |
| Change in Operator | Casinghead Gas | Co | odensate X | | | | | | |
| If change of operator give name and address of previous operator | | | | | | | | | - |
| II. DESCRIPTION OF WELL | | | ··- | | | | | | |
| Lease Name | Well No. Pool Name, includi | | | | | | of Lease No. | | |
| Barker Dome Gas Comm | n. 1 | B | asin Dak | ota | | State, | Federal or Fee | NM024 | 907 |
| Location Unit LetterA | 1190 | Fee | × From The | North Line | 790 | Fe | et From The _ | East | Line |
| Section 23 Townshi | <u>р</u> 31N | Rai | nge 13W | N/A | ирм. | San | Juan | | _ |
| | | _ | | | arm, | | | | County |
| III. DESIGNATION OF TRAN | SPORTER O | F OIL | AND NATU | | | | | | |
| Name of Authorized Transporter of Oil | k | ondensate | | Address (Give | e address to wh | uch approved | copy of this fo | em is to be set | ns) |
| GARY WILLIAMS ENERGY | | | | P.O. B | OX 159, | BLOOMFI | ELD, NM | 87413 | , |
| Name of Authorized Transporter of Casing | · | ori | Dry Gas 🛣 | Address (Giw | e address to wh | uch approved | copy of this fo | orm is to be set | u) |
| Southern Union Gathers | Lng | | | P.O. Bo | 0x 2640.0 | , Albuqu | erque, l | NM 8712 | 5 |
| | | | | is gas actually connected? Who | | | 1 | | |
| If this production is committed with the | A 23 | | 31N 13W | YES | | L | Septemb | oer, 196 | 5 |
| If this production is commingled with that IV. COMPLETION DATA | from any other leas | se or pool | , give comming | ing order numb | er | | | | |
| | 10:1 | Well | | 1 | | · | | | |
| Designate Type of Completion | - (X) | WEII | Gas Weil | New Well | Workover | Decpen | Plug Back | Same Res v | Diff Resiv |
| Date Spudded | Date Compi. Rea | dy to Pro | <u></u> _ | Total Depth | | L | | | |
| | | | | P.B.T.D. | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | Lion | Top Oil/Gas Pay | | | Tubing Depth | | |
| | | | | | | | . wank rebut | | |
| Perforations | | | | | | | Depth Casing Shoe | | |
| | | | | | | | ' | | |
| | TUBII | NG, CA | SING AND | CEMENTIN | NG RECOR | D | <u>'</u> | | |
| HOLE SIZE | CASING & TUBING SIZE | | | DEPTH SET | | | SACKS CEMENT | | |
| | | | | | | | | | |
| · — · · · · · · · · · · · · · · · · · · | | | | | | | | | |
| | · | | | | | | ļ | | |
| V. TEST DATA AND REQUES | T FOR ALLO | NV A DI | <u> </u> | | | | <u> </u> | | |
| | | | | A | | | | | |
| OIL WELL (Test must be after re Date First New Oil Run To Tank | Date of Test | wie oj to | uu ou ana musi | Penducina Ma | exceed top allo | wable for this | depih or be f | or full 24 hour | s.) |
| Sec of less | | | | Producing Method (Flow, pump, gas lift, etc.) | | | | | |
| Length of Test | Tubing Pressure | | | Casing Pressure | | | Choice State | | |
| | | | | | | | | | |
| Actual Prod. During Test Oil - Bbls. | | | | Water - Bbis. | | <u></u> | SEP1 3 1990 | | |
| | | | | | | | SEP1 | 3 1990 | |
| GAS WELL | | | | t | | | | | |
| Actual Prod. Test - MCF/D Length of Test | | | | Bbis. Condensate/MMCF | | | DIL CON. DIV. | | |
| | | | | | | Gravity of Contenante | | | |
| Tubing Pressure (Shut-in) | | | Casing Pressure (Shut-in) | | | Choke Size | | | |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mid-Cont

Title Region 620-0100 Western Telephone No.

OIL CONSERVATION DIVISION

SEP 1 9 1990 **Date Approved**

るしい By.

SUPERVISOR DISTRICT #3 Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.