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| LAND OFFICE            |     |   |   |  |
| TRANSPORTER            | OIL | 1 |   |  |
|                        | GAS | / |   |  |
| OPERATOR               |     | 3 |   |  |
| PRORATION OFFICE       |     |   |   |  |
| Operator               |     |   |   |  |

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| DISTRIBUTION /  | 7   | SERVATION COMMISSION  OR ALLOWABLE  Supersedes Old C-104 and C-1  Effective 1-1-65 |  |  |
| FILE / /  | <del></del> i                               | AND<br>ISPORT OIL AND NATURAL GA   |  |  |
| U.S.G.S.  | AUTHORIZATION TO TRAIS                      | 131 OKT DIE AND NATOKAE DA   |  |  |
| TRANSPORTER GAS /   |   | -  |  |  |
| OPERATOR 3  |   |  |  |  |
| PRORATION OFFICE  |   |  |  |  |
| SOUTHLAND ROY   | ALTY COMPANY                                |  |  |  |
| Address D O Drawer 570. Fa  | rmington, New Mexico 874                    | 101  |  |  |
| Reason(s) for filing (Check proper box  | Change in Transporter of:                   | Other (Please explain)   |  |  |
| New Well Recompletion   | Oil Dry Gas                                 | NAME CHANGE  |  |  |
| Change in Ownership   | Casinghead Gas Condens                      |  |  |  |
| If change give name and address of previous owner   | Aztec Oil & Gas Company,                    | , P. O. Drawer 570, Farmi  | ngton, New Mexico 8740   |  |
| DESCRIPTION OF WELL AND   | LEASE   Well No.   Pool Name, Including For | rmation Kind of Lease  | Lease No.  |  |
| Richardson  | #3 Blanco Mes                               |  | orF⊶ Federal SF-01763.   |  |
| Location  | 990 Feet From The North Line                | , 1650 Foot From Th  | west   |  |
| Unit Letter C; 9  | 190 Feet From The NOT Line                  | and 1000 reet Floid II   |  |  |
| Line of Section 22 To   | ownship 31 North Range 1                    | 2 West , NMPM, San Ju  | an County  |  |
| DESIGNATION OF TRANSPOR   | TER OF OIL AND NATURAL GAS                  | S<br>Address (Give address to which approve  | Januar et elia formis to be senti  |  |
| Name of Authorized Transporter of Oi  | or Condensate 🛣                             | P. O. Box 108, Farmingt  | on, New Mexico 87401   |  |
| Plateau, Inc.   | ssinghead Gas 🔲 or Dry Gas 🚶                | Address (Give address to which approved copy of this form is to be sent)           |  |  |
| Southern Union Gath   | ering  Unit Sec. Twp. Age.                  | Fidelity Union Tower, Dallas, Texas 75201  Is gas catually connected? When         |  |  |
| If well produces oil or liquids, give location of tanks.  |   |  |  |  |
| If this production is commingled w  | ith that from any other lease or pool,      | give commingling order number:   |  |  |
| . COMPLETION DATA   | Oil Well   Gas Well                         | New Well Workover Deepen   | Plug Back   Same Restv. Diff. Restv.   |  |
| Designate Type of Completi  | Date Compl. Ready to Prod.                  | Total Depth  | P.B.T.D.   |  |
|   |   | Top Oil/Gas Pay  | Tubing Depth   |  |
| Elevations (DF, RKB, RT, GR, etc.;  | Name of Producing Formation                 | Top On/Gds Fd/   |  |  |
| Perforations  |   |  | Depth Casing Shoe  |  |
|   | TUBING, CASING, AND                         | CEMENTING RECORD   |  |  |
| HOLE SIZE   | CASING & TUBING SIZE                        | DEPTH SET  | SACKS CEMENT   |  |
|   |   |  |  |  |
|   |   |  |  |  |
| . TEST DATA AND REQUEST   | FOR ALLOWABLE (Test must be a               | fter recovery of total volume of load oil a  | and must be equal to or exceed top allow   |  |
| OH. WELL  | able for this de                            | epth or be for full 24 hours)   Producing Method (Flow, pump, gas lif              |  |  |
| Date First New Oil Run To Tanks   | Date of Last                                |  |  |  |
| Length of Test  | Tubing Pressure                             | Casing Pressure  | Citolo Size  |  |
| Actual Prod. During Test  | Oil-Bbla.                                   | Water-Bbls.  | Ggs-MCF  |  |
|   |   |  |  |  |
| GAS WELL  |   | **   | Gravity of Condensate  |  |
| Actual Prod. Test-MCF/D   | Length of Test                              | Bbis. Condensate/MMCF  | Gravity of Condensation  |  |
| Testing Method (pitot, back pr.)  | Tubing Pressure (Shut-in)                   | Cosing Pressure (Shut-in)  | Choke Size   |  |
| I. CERTIFICATE OF COMPLIA   | NCE   | OIL CONSERVA   | TION COMMISSION  |  |
| y a la l   | d regulations of the Oil Conservation       | AFFROVED   | N 1 2 1978   |  |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  BY Original Signed by A |   | d by A. R. Kendrick  |  |  |
| 200,0 14 mar and  | TITLE SUPERVISOR DIST.                      |  | R DIST. 45   |  |
|   |   | This form is to be filed in  | compliance with RULE 1104.   |  |
|   | ignature)                                   | I I I I I I I I I I I I I I I I I I I  | wable for a newly drilled or deepens unied by a tabulation of the deviation and the deviation of the deviati |  |
| District Des 1  |   | tests taken on the well in acco  | rdance with RULE 11:.  |  |

District Production Manager

(Title) 1-1-78

(Date)

All sections of this form must be able on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.