CHERGY AND MINITRALS DEPARTMENT -- -- ----ı.

OIL CONSERVATION DIVISION

DISTRIBUTION SANTA FE		BOX 2088		
FILF	SANTA FE, N	EW MEXICO 87501		
LAND OFFICE	PENIECT (EOD ALLOWADIE		
TRANSPORTER GAS	REQUEST FOR ALLOWABLE AND			
PRORATION OFFICE	AUTHORIZATION TO TRAP	NSPORT OIL AND NATURAL G	as g	
Consolidated Oil	l Coo Inc		•	
Consolidated Oil	α Gas, inc.			
	Farmington, New Mexic	0 87401		
Reason(s) for filing (Check proper	Change in Transporter of:	Other (Please explain		
Recompletion		Gas Correct	spelling of 1	ease name.
Change in Ownership	Casinghead Gas Con-	densate Jrom 5	Newman	
If change of ownership give namend address of previous owner_	ı e			
and address of previous owner_				
DESCRIPTION OF WELL AT	AND LEASE Well No. Pool Name, Including Formation Kind of Lease		11.000	
Neuman	l · Basin I	N-1	Federal XXXXX	NM 021126
Location B	990 north	1750		J
Unit Letter;;	Feet From TheL	ine and . 1750 Feet	From The east	
Line of Section 20	Township 31N Range	12W , NMPM,	San Juan	County
DECIENATION OF TRANCPA	ORTER OF OIL AND NATURAL G	346		
Name of Authorized Transporter of	Oil or Condensate 🔨	Address (Give address to which		
Inland Corporation		P.O. Box 1528, F		
Southonn Union Co		Address (Give address to which		
Southern Union Ga	Unit Sec. Twp. Rge.	P.O. Box 1899, B	When	M. 87413
give location of tanks.	B 20 31N 12W	Yes	10-24-60	·····
this production is commingled COMPLETION DATA	with that from any other lease or pool	l, give commingling order number	:	***
Designate Type of Comple	tion - (X)	New Well Workover Deep	en Plug Back Same	Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
•			1.6.7.6.	
Clevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Sho	
•			SECI	
HOLE SIZE	TUBING, CASING, AN	DEPTH SET		HHA -
11022 3122	CASING & TOBING SIZE	DEF [H 3E]	OCT P	10/20
			0017	1981
			OIL CON	COM.
EST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of loa	DIST	or exceed top allow
IL WELL Cate First New Oil Run To Tanks	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, s	ras lift. etc.)	
			••••••	
ength of Test	Tubing Pressure	Casing Pressure	Choke Size	
ctual Prod. During Test	Oil-Bbls.	Water-Bble.	Gae-MCF	
AS WELL				
Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condens	sate
esting Method (pitat, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
vertile we tried (prior, but a priy	Toomy Treems (State-18)	cosing Pressure (BBoc-14)	Chore Sire	
ERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION DIVISION	
		APPROVED	OCT "	7-1981
vision have been complied wit	regulations of the Oil Conservation th and that the information given	Original Signed by CH	ARLES GHOLSON	
ove is true and complete to the	he best of my knowledge and belief.	BY		ТЗ
	_	11	GAS INSPECTOR, DIST.	
Barbara	O Son	This form is to be filed If this is a request for a		
(Sig	noture)	well, this form must be accorded tests taken on the well in a	impanied by a tabulatio	n of the deviation
	rilling Technician	All sections of this form	n must be filled out con	
(/	(ule)	able on new and recomplete	Q W0110.	

10-5-81

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.