District I

PO Box 1980, Hobbs, NM 88241-1980

811 South First, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

000 Rio Brazos	Rd., Aztec,	NM 87410		Santa	a Fe, NN	и 87505				AMENDED REPORT	
istrict IV 140 South Pach								011 mo mp			
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¹ Operator name and Address GREYSTONE ENERGY, INC.								13252 Number			
			1801 BROADW	1				³ Reason for Filing Code CH			
4 A1	PI Number	1	DENVER,	ENVER, CO. 80202					* Pool Code		
30-045-10616					isin	Dakora			71599		
⁷ Property Code				•	•	erty Name		' Well Number			
y 10 c					NEUMA	N (DK)					
I. 10 Surface 1 Ul or lot no. Section		LOCATION Township			Feet from t	he Norti	1/South Line	Feet from the	East/West line County		
B 20		31	Bu		990		1/	1750	750 9 51		
<u> </u>		Hole Lo				7		La L			
UL or lot no.	Section 1	Township		Lot Idn Feet from		the North/South line		Feet from the East/West line County		line County	
									<u> </u>		
12 Lse Code	13 Produci	ing Method C	Code 14 Gas	Connection Date	2 " C-1	29 Permit Num	ber	16 C-129 Effective 1	Date	17 C-129 Expiration Date	
II. Oil an	nd Gas T	Franchor	ters								
II. Oil and Gas Tr			" Transporter Name			20 POD 21 O/G		22 POD ULSTR Location			
OGRID	. () .	and Address			105 00			and Description			
12299	<u>i4</u> U	Jille	ans lie	ld sus-	0	93530	G				
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and you will be a first							2000			n maga	
An hard Annual Control										LCOM. DUV.	
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	1										
IV. Produced Water									Company of the Compan		
	POD				24	POD ULSTR	Location and	Description			
		_									
		tion Dat				2ª PBTD		³⁹ Perforations ³⁹ DHC, DC		³⁶ DHC, DC,MC	
25 Spud Date			¹⁴ Ready Date		- 10		1010				
31 Hole Size		e	32 Casing & Tubing		g Size	Size "Depth		Set		34 Sacks Cement	
											
	Test D			T 17 m	4 D-4-	Ят	nt I awath	3º The I	Processes	" Csg. Pressure	
35 Date 1	35 Date New Oil 36 G.		as Delivery Date 37 To		est Date	" Test Length		" Tbg. Pressure		Csg. Fressure	
41 Choke Size			4 OII 49		Water		⁴ Gas	45 AOF		* Test Method	
	 										
47 I hereby cer with and that t	tify that the the the the	rules of the O on giten abov	oil Conservation of the contraction of the contract	Division have be implete to the bes	en complied t of my		OIL C	ONSERVA'	rion d	IVISION	
knowledge and belief.							Approved by:				
Signature. Con Mike							Approved by: 27 \$ Title: SUPERVISOR DISTRICT #3				
A Down										<i>)</i> ι πΟ	
Title: PRESI	_1 <i></i>	n#				Whitons: Dag		OCT 1	1000		
Date:	1/60			03-221-7576	- 44				LIAAX		
" If this is a	change of o	perator fill in	the OGRID nu	ımber and name	e or the previ	ous operator	n	ANA M. DUTCHI	CR.	PRESIDENT	
	Previous	s Operator S	ignature			Printed Na			Tie	le Date	
	1	·		1000	CHATEA	U OIL AND G	AS, INC. 15	9819			