FILE U.S.U.S.

LAND OFFICE

Form C-104 Revised 10-1-78

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

TRAMSPORTER OIL	REQUEST	FOR ALLOWABLE				
OPERATOR PROPATION OFFICE	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATU	JRAL GAS			
Marathon Oil Company						
Address	•					
Reason(s) for filing (Check proper be	·, WY 82602	Other (Pleas	e explain)			
New Well	Change in Transporter of:	_	e explain,			
Recompletion Change in Ownership		Gas				
If change of ownership give name	· · · · · · · · · · · · · · · · · · ·	Genadie 🔲				
and address of previous owner						
DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation	Kind of Lease			
Ohio "F" Gov't.	1 Blanco Mesave	rde	ł	lor Fee Fed NM	021126	
	25 Feet From The north L	ine and 1090	Feet From 1	rhe East		
Line of Section 20 To	ownship 37N Range	12W , NMPM	_		County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL O					
Name of Authorized Transporter of Of	or Condensate 📉	Address (Give address t			o be sent)	
Giant Refining Co. Name of Authorized Transporter of Co	P.O. Box 256 Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent)					
Fl_Paso_Nat_ Gas_Co	Unit Sec. Twp. Rge.	P.O. Box 990, I				
If well produces oil or liquids, give location of tanks.	A 20 31 N 12W	is das actually connecte	rd? Whe	'n		
If this production is commingled wi	ith that from any other lease or pool	, give commingling order	number:			
Designate Type of Completic	on - (X) Gas Well	New Well Workover	Deepen	Plug Back Same Res	'v. Diff. Res'	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	-i	P.B.T.D.	<u>i</u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations		Depth Casing Shoe		Depth Casing Shoe		
- 1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	TUBING, CASING, AN	D CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEM	ENT	
'EST DATA AND REQUEST FO		ofter recovery of total volum epth or be for full 24 hours)	e of load oil ar	nd must be equal to or ex	ceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,		etc.)		
ength of Test	Tubing Pressure	Casing Pressure		Choke Size		
Actual Prod. During Test	Oti-Bbis.	Water - Bbis.		Gae • MCF		
	L 1982 V 1984 00 m.					
AS WELL	Length of Test	Bbis. Condensate/MMCF				
	The same of the sa			Gravity of Condensate		
'eeling Method (pitat, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-1	(4	Choke Size		
ERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION				
sereby certify that the rules and re	gulations of the Oil Conservation		JL 0919		9	
vision have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.		Original Sig	Original Signed by CHARLES GHOLSON			
•		TITLEDEPUTY O	IL & GAS INS	PECTOR, DIST. #3		
Bal Call			This form is to be filed in compliance with RULE 1104.			
Sali Cadely (Signature)		well, this form must b	If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation			
District Operations Ma	<i>L</i> '	tests taken on the we All sections of th		nce with MULE 111, be filled out complete	ly for allow-	
July 2, 1982		able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,				
(Date	7)	well name or number, o	r transporter	or other such change	of condition.	

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