

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas

July 7, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Gas Company

Ute-Indian

Well No. 4-20

in NE

1/4 NE

1/4

(Company or Operator)

(Lease)

A

Sec. 20

T. 31N

R. 14W

NMPM,

Verde Gallup

Pool

Unit Letter

San Juan

County. Date Spudded 4-30-59

Date Drilling Completed

June 29, 1959

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5727'

Total Depth 2835'

PBTD

Top Oil/Gas Pay 2670'

Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 2670-2792'

Open Hole

Depth

Casing Shoe

Depth

Tubing

2786'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used 23.47 bbls. oil, _____ bbls water in 24 hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>13-3/8</u>	<u>81</u>	<u>75</u>
<u>5-1/2</u>	<u>2833</u>	<u>93</u>
<u>2-3/8</u>	<u>2786</u>	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Perf. 2670-2792', fraced w/30,000# sand, 582 bbls. oil

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks 6/28/59 IR - 36.6 BPM

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter _____

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 9 1959, 19____

SOUTHERN UNION GAS COMPANY

(Company or Operator)

Original Signed By

L. S. MUENNINK

(Signature) Exploration Engineer

Title

Send Communications regarding well to:

Name Paul J. Clote

Address 1001 Bart Building, Dallas, Texas

OIL CONSERVATION COMMISSION

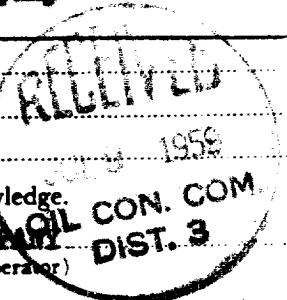
Original Signed By

A. R. KENDRICK

By: _____

PETROLEUM ENGINEER DIST. NO. 3

Title _____



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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