

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming
(Place)

4-22-59
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Co. Navajo B, Well No. 5, in SE 1/4 NW 1/4,
(Company or Operator) (Lease)

F, Sec. 19, T. 31N, R. 16W, NMPM., Horseshoe Gallup Pool
Unit Letter

San Juan

County. Date Spudded 3-16-59 Date Drilling Completed 3-20-59

Please indicate location:

Elevation 5551.00L Total Depth 1493 PBTD 1466

Top Oil/Gas Pay 1314 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1314-1317

Open Hole None Depth Casing Shoe 1487.72 Depth Tubing 1330.07

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 13-78 bbls. oil, 0 bbls water in 24 hrs, 30 min. Size 1 1/2" Choke

GAS WELL TEST - Pump test

plunger

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. oil run to tanks 4-19-59

Oil Transporter McWood Corporation

Gas Transporter

Tubing, Casing and Cementing Record

Size Feet Sax

2 7/8	1330.07	
4 1/2	1487.72	195
8 5/8	98.05	115

Remarks: Treated perforations 1314-1317 with 100,000# 10/20 sand and 34,062 gals. 100% crude. Average treating pressure 1900# at 44 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge. APR 24 1959

Approved April 22, 1959, 19

The Atlantic Refining Co. (Company or Operator)

By: (Signature)

Title District Clerk

Send Communications regarding well to:

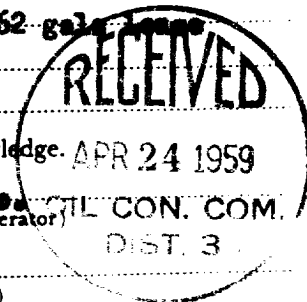
Name The Atlantic Refining Co.

Address Box 520, Casper, Wyoming

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received	7	
DISTRIBUTION		
	NO.	
	SIGNED	
Operator	4	
Surveyor	1	
Exploration Office	1	
State Land Office		
U. S. G. S.		
Transporter		
File	1	✓