

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry
to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☐ Gas ☒ Other Water Injection

2. Name of Operator

Vantage Point Operating Company

3. Address and Telephone No.

2401 Fountain View Dr., Suite 700, Houston, TX 77057 713-780-1952

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 2023' FWL Sec. 19-T31N-R16W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-603-3531

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA, Agreement Designation

Horseshoe Gallup Unit

8. Well Name and No.

Horseshoe Gallup Unit #95

9. API Well No.

3004510625

10. Field and Pool, or Exploratory Area

Horseshoe Gallup

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other LTSI

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple
completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including
estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertinent to this work.)*

Vantage Point Operating Co. hereby requests approval for extension of long term shut-in status on

this well. A Mechanical Integrity Test was performed on September 22, 1992 and results are attached.

RECEIVED

DEC 1 0 1992

OIL CON. DIV.

THIS APPROVAL EXPIRES FEB 07 1993

14. I hereby certify that the foregoing is true and correct

Signed

Heaven Quinter

Title

Engineering Technician

Date

11/4/92

This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

APPROVED

DEC 0 8 1992

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency
of the U. S. any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



U.S. ENVIRONMENTAL PROTECTION AGENCY
NOTICE OF INSPECTION
MECHANICAL INTEGRITY TEST

U. S. EPA REGION IX
75 Hawthorne St., W-6-2
San Francisco, CA 94105

SE/WHI SEC. 9 - T3IN - R/LW

OPERATOR: VANTAGE POINT
WELL NAME: #95
API #:

FIELD: HORSESHOE GALLUP UNIT

LEASE # 14-20-603-3531

Notice of Inspection is hereby given according to Section 1445(b)
of the Safe Drinking Water Act (U.S.C. Section 300f et seq.).

Date SEPT. 22, 1992 Time 4:25 PM

REASON FOR INSPECTION

For the purpose of inspecting and witnessing the mechanical integrity test to determine whether the person subject to an applicable underground injection control program is acting in compliance with the Safe Drinking Water Act and any applicable permit or rule.

Note: Section 1445(b) is quoted in full on the reverse side of this form.

Receipt of this Notice of Inspection is hereby acknowledged.

FIRM REPRESENTATIVE

INSPECTOR(S)

Robert R. G.
Henrietta Lingo, CAOMUS

In the event of an MIT failure, the operator is advised that the regulations require that a written description of the situation (and the approximate time needed to remedy it) is forwarded to the EPA within five days of the failure.



MIT RESULTS

OPERATOR: VANTAGE POINT

WELL NAME: #95

WELL FIELD: HORSE SHOE GULLIP UNIT

LEAK TEST

(date) SEPT. 22, 1992

Tubing Pressure	Annulus Pressure	Time (minutes)
<u>52.5</u>		0 4:35
		5
		10
		20
		30

Other test? TEST FAILEDPASS Y OR N (N)

FLUID MIGRATION TEST (circle and date)

Cement Record Review
 Temperature/Noise Log
 Cement Bond Log
 Radioactive Tracer

PASS Y OR N

COMMENTS (Provide comments if MIT failure is a SNC.)

WELL LOCATED NEXT TO LARGE DRY WASH.

OIL STAINED GROUND AROUND WELL HEAD.

CHECKED BRADEN-HEAD, BLEED OFF SMALL AMOUNT OF OIL.

WELL HAS BEEN SHUT-IN F/ LONG TIME.

UNABLE TO PRESSURE ANNULUS.

Kenneth Lingo, CADMUS
 signature

2nd reviewer

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this well. A Mechanical Integrity Test was performed on September 22, 1992 and results are attached.

*Since the casing integrity test failed, it
is required that you submit your plans to repair
the casing or plug and abandon the well.*

14. I hereby certify that the foregoing is true and correct

Signed

Theresa Orentlich

Title Engineering Technician

Date 11/4/92

This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

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