Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUREAU OF LAND MANAGEMENT	5. Lease Designation and Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals SUBMIT IN TRIPLICATE	14-20-603-2022 G. Hondian, Allottee or Tribe Name Navajo 7. 14 Uhit or CA, Agreement Designation			
1. Type of Well Oil Gas X Other Water Injection	Horseshoe Gallup Unit 8. Well Name and No.			
2. Name of Operator	Horseshoe Gallup Unit # 93			
Vantage Point Operating Company 3. Address and Telephone No.	9. API Well No.			
5801 E. 41st Street, Suite 1001, Tulsa, OK 74135 918-664-2100	3004510627			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area			
1998' FNL & 702' FEL 24-T31N-R17W	Horseshoe Gallup 11. County or Parish, State San Juan, New Mexico			
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT	, OR OTHER DATA			
TYPE OF SUBMISSION Notice of Intent Recompletion X Subsequent Report Plugging Back Casing Repair Abandonment Notice Altering Casing X Other LTSI	Change of Plans New Construction Non-Rountine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			
13. Describe Proposed or Completed Operations (Clearly state all pertinent deta	ls, and give pertinent dates, including			
estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*				

Vantage Point Energy requests approval for extension of long term shut-in status on this well. Vantage Point assumed operations on the Unit during January, 1991, and has since activated nineteen wells. Vantage Point is viewing the feasibility of returning additional wells to active status when the economics are favorable. Also, this Unit has potential for CO2 flooding and for drilling additional wells to tighten the injection pattern. Extension of LTSI status would keep this wellbore available for future projects and would eliminate economic waste and promote conservation.

THIS APPROVAL EXPIRES SEP 01 1992

			APPROVED
14. I hereby certify that the fore	egoing is true and correct		The state of the s
Signed Off & Pank	Title Sr. Production	Engineer Date 8/2	0/91
This space for Federal or Sta	te office use)		OCT 2 1, 1991
Approved by Conditions of approval, it an	Title	Date	do
Title 18 U.S.C. Section 1001, make of the U.S. any false, fictitious	es it a crime for any person knowin s or fraudulent statements or repre	gly and willfully to make sertations as to any material series as to any material series and the series are series as to any material series and the series are series as the series are series and the series are series as the series are series as the series are series are series as the series are series are series as the series are series	to pay disendiablos Regency erra PMBH1100 FASEA
	*See Instruction on Rev	erse Side	