DISTRIBUTION

NEW MEXICO OIL CONSERVATION COMMISSION

	REQUEST FOR ALLOWABLE Supersedes Old C-101 and Effective 1-1-65							
- }	U.S.G.S.	AUTHORIZATION TO TRAI	- AND HSPORT	OIL AND N	IATURAL GA	AS		
	LAND OFFICE							
	TRANSPORTER GAS							
	OPERATOR Z							
1.	Operator C. T. T. T. T. T. C. T. T. T. C. T.							
	ARCO Oil and Gas Company, Division of Atlantic Richfield Company							
	1860 Lincoln Street, Suite 501, Denver, Colorado 80295							
	Reason(s) for filing (Check proper box)			Other (Please explain) Effective 4/1/79				
	New We:1 Change in Transporter of: Recompletion OII Dry Gas Atlantic Richfield Company.							
	Change in Ownership	Casinghead Gas Condens	sate					
	If change of ownership give name and address of previous owner							
	•	PACE						
II.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including to	tmatten		Kind of Lease	or Fee Fed. 14-08	1-0001-820	
	Horseshoe Gallup Unit	92 Horseshoe Gal		1899	State, Federal	· · · · · · · · · · · · · · · · · · ·	1	
	G -1980	- North	ond	1880 -	_ Feet From T	East		
	Unit Letter;	31.0	17W	, NMPM	San	Juan	County	
	Line of Section 27 Town	ship Sin Range	<u></u>	, MINITES	<u>'</u>		County	
111.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GA	Address	(Give address t	o which approve	ed copy of this form is to	be sent)	
	Shell Pipeline Company		Box	940, Blo	omfield,	NM 87413		
	Name of Authorized Transporter of Casi	nghead Gas or Dry Gas	Address	(Give address t	o which approve	ed copy of this form is to	o be sent)	
	land the state of	Unit Sec. Twp. Ege.	Is gas ac	tually connecte	d? When	1		
	If well produces oil or liquids, give location of tanks.	P 30 31N 16W	<u></u>					
117	If this production is commingled with COMPLETION DATA	that from any other lease or pool,	give com					
14.	Designate Type of Completion	Oil Well Gas Well	New Well	Motyposei	Deepen {	Plug Back Same Res	v. Dill. Restv.	
•	Date Spudded	Date Compl. Ready to Prod.	Total De	pth -	i	P.B.T.D.		
			77 611	Cas Flav		Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		1 ob On/	Top Oll/Gas Pay				
	Perforations					Depth Casing Shoe		
		TUBING, CASING, AND	CEMEN	TING RECOR	D			
	HOLE SIZE	CASING & TUBING SIZE		DEPTHESE		SACKS CEM	ENT	
			ļ					
	THE PART AND DECLIESE FO	DE ALYONARIE. (Test must be a	fter recove	ery of total vdu	nie of load oil a	nd must be equal to or e	xceed top allow	
¥.	OIL WELL able for this depth or be for full 24 have)							
	Date First New Oil Run To Tanks	12019 01 1901						
	Length of Test	Tubing Pressure	Casing	Pressure		Choke Size	The state of the s	
	Actual Prod. During Test	Cil-Bbla,	Water - E	ibls.		Gae - MO		
			<u> </u>					
	GAS WELL						<u>, (^ </u>	
	Actual Prod. Test-MCF/D	Length of Test	Bble, C	ondensate/MMC	ï	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing	Pressure (Shu	sin)	Choke Size		
	Training manner ()		<u> </u>			TION COMMESIO		
, VI	CERTIFICATE OF COMPLIANCE			OIL TONSERVATION COMMISSION				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		11	APPROVED MAR 1 2 1979 , 19				
	$\alpha \cdot \alpha = 1$		[[TITLE DEPUTY GIL IS DAS SESTED LAND JOE 18				
	11 // /			This form is t be filed in compliance with MULE 1104. If this is a recent for allowable for a newly dilled or daspend				
	4/1. (com				· 's accombat	HAN DY A CADULATION V	IT film (Imagenties)	
	Accounting Supervisor			tests taken on the ill in accordance with HULE 111.				
	(Title)			on new and	s impleted we	iis. 111 and VI for cha	nues of owner	
		ite)	ll well	nam+ or numi	is or transform	er, or other such change be filed for each p		
	••		comp	Separate For leted wells.	13 U-11/4 HIUBI	The Antonia ton account		