

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming July 9, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Co.

Navajo "B"

Well No. 17, in SW 1/4 NW 1/4,

(Company or Operator)

(Lease)

Unit Letter E, Sec. 19, T. 31N, R. 16W, NMPM, Horseshoe Gallup Pool

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County Date Spudded 6-23 -59 Date Drilling Completed 6-28-59
Elevation 5618.5 Total Depth 1515 PBD 1472

Top Oil/Gas Pay 1326 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1326-1344, 1443-1452

Open Hole None Depth Casing Shoe 1500.42 Depth Tubing 1453

OIL WELL TEST -

Natural Prod. Test: None bbls.oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 128.30 bbls.oil, 0 bbls water in 15 hrs, min. Choke Size 1 1/2" plunger

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

See Remarks

Casing Tubing Date first new Press. Press. oil run to tanks 7-7-59

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter

Remarks: Treated perforations 1443-1452 with 20,000# 10/20 sand and 8568 gals lease crude. Average treating pressure 1800# at 24 BPM. Treated perforations 1326-1344 with 60,000# 10/20 sand and 19,787 gals lease crude. Average treating pressure 1300# at 29.5 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUL 13 1959, 19

The Atlantic Refining Co.

(Company or Operator)

By: R. P. Curry

(Signature)

Title District Clerk

Send Communications regarding well to:

Name

Address

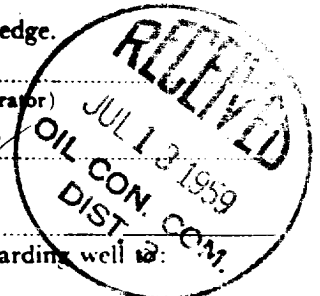
OIL CONSERVATION COMMISSION

Original Signed By

A. R. KENDRICK

By:

Title PETROLEUM ENGINEER DIST. NO. 3



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received		7
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Operator	✓	
Santa Fe	✓	
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Transporter		
File	✓	✓