Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•					1 60 - 44	THE X			
Operator ARCO Oil and Gas Company, Div. of Atlantic Richfield C				1 -			3004510630		
Address 1816 E. Mojave, Fa			<u> </u>		···				
Reason(s) for Filing (Check proper ba		HORICO VI TOI	Other	(Please explo	iús)				
New Well	Char	age in Transporter of:	_						
Recompletion	Oil	Dry Gas							
Change in Operator	Casinghead Gas	Condensate _							
f change of operator give name and address of previous operator									
• •									
I. DESCRIPTION OF WEL		No. Pool Name, Includ	tina Enmetica		Via.	f Lease	1.	ase No.	
HORSESHOE GALLUP U	i		SHOE GALLUP		1	Federal or Fe	-	-603-353	
Location									
Unit Letter	:1980	Feet From The	NORTH Line	and	·703 Fe	et From The	WEST	Line	
	23.8	_ 3.677			43 W	777 3 37		_	
Section 19 Town	aship 31N	Range 16W	, NM	РМ,	SAN	JUAN		County	
II. DESIGNATION OF TR									
Name of Authorized Transporter of Oi	نث	ondensate	Address (Give		• •			nt)	
GIANT TRANSPORTATE Name of Authorized Transporter of Ca		or Dry Gas		X 256 FAR			form is to be se	1	
Name of Additionized Transporter of Ca			Authora (Othe	GENERAL ESS IN WA	ися арргонеа	copy of ints)	OF IS IN DE SE	<i>A2)</i>	
f well produces oil or liquids,	Unit Sec.	Twp. Rge	ls gas actually	connected?	When	?			
ive location of tanks.	<u> </u>		N	0	i_				
this production is commingled with the	hat from any other lea	se or pool, give comming	gling order numbe	ar					
V. COMPLETION DATA							1		
Designate Type of Completion		Well Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compi. Res	ady to Prod.	Total Depth		<u> </u>	P.B.T.D.	1		
•	•	•	!						
Elevations (DF, RKB, RT, GR, etc.)	Name of Product	ing Formation	Top Oil/Gas Pa	ıy		Tubing Der	ch .		
Perforations			·			: - <u>-</u>			
enorations						Depth Casin	ng 200e		
	TUBI	NG, CASING AND	CEMENTIN	G RECOR	D				
HOLE SIZE		NG, CASING AND & TUBING SIZE		G RECOR	D	, !	SACKS CEMI	ENT	
HOLE SIZE					D	1	SACKS CEMI	ENT	
HOLE SIZE					D		SACKS CEMI	ENT	
HOLE SIZE					D		SACKS CEMI	ENT	
	CASING	& TUBING SIZE			D		SACKS CEMI	ENT	
'. TEST DATA AND REQU IIL WELL (Test must be aft	CASING UEST FOR ALL	& TUBING SIZE	n be equal to or a	DEPTH SET	nuable for this	depth on he		ENT	
'. TEST DATA AND REQU IIL WELL (Test must be aft	CASING UEST FOR ALL	& TUBING SIZE		DEPTH SET	nuable for this	depth on he		ENT	
'. TEST DATA AND REQU DIL WELL (Test must be aften Date First New Oil Run To Tank	CASING JEST FOR ALLE er recovery of total vo Date of Test	& TUBING SIZE	n be equal to or a	EPTH SET	nuable for this	depth on he		E) V	
'. TEST DATA AND REQU DIL WELL (Test must be aften Date First New Oil Run To Tank	CASING JEST FOR ALLE Let recovery of total vo	& TUBING SIZE	n be equal to or a	EPTH SET	nuable for this	e depth or be		E) V	
V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	CASING JEST FOR ALLE er recovery of total vo Date of Test	& TUBING SIZE	n be equal to or a	EPTH SET	nuable for this	choke size	AUG O	6 1990	
V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	CASING JEST FOR ALLA Let recovery of total vo Date of Test Tubing Pressure	& TUBING SIZE	Producing Met	EPTH SET	nuable for this	choke size	AUG O	6 1990 N. D	
TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	CASING JEST FOR ALLA Let recovery of total vo Date of Test Tubing Pressure	& TUBING SIZE	Producing Met	EPTH SET	nuable for this	choke size	AUG O	6 1990	
TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank) Length of Test Actual Prod. During Test GAS WELL	CASING JEST FOR ALLA Let recovery of total vo Date of Test Tubing Pressure	& TUBING SIZE	Producing Met	EPTH SET	nuable for this	choke size	AUG O	6 1990 N. D	
7. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	CASING JEST FOR ALLA Let recovery of total wo Date of Test Tubing Pressure Oil - Bbis.	& TUBING SIZE OWABLE Issue of load oil and miss	Producing Met Casing Pressur Water - Bbis. Bbis. Condens	DEPTH SET	nuable for this	Choke Size	AUG O DIL CO	6 1990 N. D	
TEST DATA AND REQUIL WELL (Test must be after the office of the office o	CASING JEST FOR ALLE Let recovery of total wo Date of Test Tubing Pressure Oil - Bbis.	& TUBING SIZE OWABLE Issue of load oil and miss	Producing Met Casing Pressur Water - Bbis.	DEPTH SET	nuable for this	choice Size	AUG O DIL CO	6 1990 N. D	
TEST DATA AND REQUIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Length of Test Length Prod. During Test GAS WELL Length Prod. Test - MCF/D Lesting Method (puot. back pr.)	CASING UEST FOR ALLE or recovery of total vo Date of Test Tubing Pressure Oil - Bbis. Length of Test Tubing Pressure	& TUBING SIZE OWABLE Isme of load oil and must	Producing Met Casing Pressur Water - Bbis. Bbis. Condens Casing Pressur	DEPTH SET	rwable for this	Choke Size	AUG O	6 1990 N. D	
TEST DATA AND REQUIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Length of Test Length Prod. During Test GAS WELL Length Prod. Test - MCF/D esting Method (pitot. back pr.)	CASING JEST FOR ALLE Let recovery of total wo Date of Test Tubing Pressure Oil - Bbis. Length of Test Tubing Pressure	Saut-m)	Producing Met Casing Pressur Water - Bbis. Bbis. Condens Casing Pressur	DEPTH SET	rwable for this	Choke Size	AUG O DIL CO	6 1990 N. D	
C. TEST DATA AND REQUIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (puol. back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a	CASING JEST FOR ALLE Let recovery of total wo Date of Test Tubing Pressure Tubing Pressure Tubing Pressure ICATE OF CO Equilations of the Oil Co and that the informatio	Shut-in) OMPLIANCE Conservation In given above	Producing Met Casing Pressur Water - Bbis. Bbis. Condens Casing Pressur	DEPTH SET	rwable for this mp, gas lift, a	Choice Size	AUG O DIL CO	6 1990 N. D	
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C. TEST DATA AND REQUIL WELL Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method /puot. back pr; VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a is true and complete to the best of re Signature DAVID CORZINE	CASING JEST FOR ALLE Let recovery of total no Date of Test Tubing Pressure Oil - Bbis. Length of Test Tubing Pressure ICATE OF CO egulations of the Oil Co and that the information my knowledge and beli	(Saut-in) OMPLIANCE Conservation in given above ief.	Producing Met Casing Pressur Water - Bbis. Casing Pressur Casing Pressur	DEPTH SET DECEMBER 100 Allow, put DECEMBER 100 ALLOW APPROVE	ISERV	Choke Size	AUG O DIL CO DIS Condensate DIVISIO 8 1990	6 1990 N. D	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.