

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

June 29, 1959
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company Navaajo "A" Well No. 8, in SW 1/4 NW 1/4,
(Company or Operator) (Lease)
E Unit Letter, Sec. 24, T. 31N, R. 17W, NMPM, Horseshoe Gallup Pool
San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 5-24-59 Date Drilling Completed 5-28-59
Elevation 5811 DF Total Depth 1581 PBD 1544
Top Oil/Gas Pay 1393 Name of Prod. Form Lower Gallup

PRODUCING INTERVAL -

Perforations 1494 - 1529
Open Hole - Depth Casing Shoe 1581 Depth Tubing 1534

OIL WELL TEST -

Natural Prod. Test: 13 bbls. oil, 0 bbls water in 24 hrs, - min. Size pump
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 73 bbls. oil, 0 bbls water in 24 hrs, - min. Size pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	100'	70
5 1/2	1569'	100
2" EUE	1534'	Tubing

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

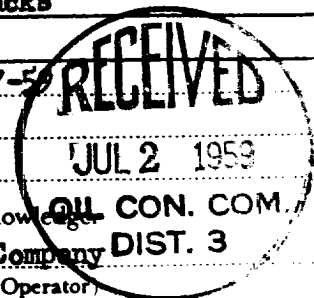
sand): Sand-oil 35,000 gallons 70,000# sand
Casing Tubing Date first new
Press. 2500 Press. - oil run to tanks 6-25-59

Oil Transporter Magnolia Petroleum Company trucks

Gas Transporter

Remarks: 1 1/2" plunger 15 - 30" SPM
GOR 156:1

Test complete 6-27-59



I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved June 29, 1959 Magnolia Petroleum Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: C. T. Evans (Signature)

Title District Petroleum Engineer

Send Communications regarding well to:

Name Magnolia Petroleum Company

Address P. O. Box 2406, Hobbs, New Mexico

JLS:kb

