

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:				OIL WELL ☐	GAS WELL ☐	DRY ☒	Other _____
b. TYPE OF COMPLETION:				NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
				DIFF. RESVR. ☐	Other Abandoned		
2. NAME OF OPERATOR Walter Duncan							
3. ADDRESS OF OPERATOR Box 137, Durango, Colorado							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*							
At surface 795' from north line, 633' from west line,							
At top prod. interval reported below Sec. 23, T31N-R16W							
At total depth _____							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPURRED 11-19-63				16. DATE T.D. REACHED 12-4-63		17. DATE COMPL. (Ready to prod.) Abandoned 12-17-63	
18. ELEVATIONS (DE, RKB, RT, GR, ETC.)* 5648 (ground)				19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 1809				21. PLUG, BACK T.D., MD & TVD --		22. IF MULTIPLE COMPL., HOW MANY* --	
23. INTERVALS DRILLED BY XX 30' ID				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* --			
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Gamma Ray, Formation Density			
27. WAS WELL CORED Yes				28. CASING RECORD (Report all strings set in well)			
CASING SIZE 7	WEIGHT, LB./FT. 8-rd.	DEPTH SET (MD) 394	HOLE SIZE 9	CEMENTING RECORD 75 sacks		AMOUNT PULLED	
29. LINER RECORD				30. TUBING RECORD			
SIZE none	TOP (MD) none	BOTTOM (MD) none	BACKS CEMENT*	SCREEN (MD)	SIZE none	DEPTH SET (MD) none	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) none				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				none			
33.*				PRODUCTION none			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRABITY API (COR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY DEC 27 1963			
35. LIST OF ATTACHMENTS logs				U. S. GEOLOGICAL SURVEY DURANGO, COLO.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records				SIGNED Walter Duncan DATE DEC 17 1963			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mesaverde	surface	380	ss and sh. Water Cored 1752-70. Rec. 18 sh. & sandstone. No porosity. No show.	Mancos U. Gallup L. Gallup Sanastee	380 1640 1775 1783	