

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas

June 9, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Gas Company

Ute Indian

, Well No. 3-20

, in NE

1/4 NW

1/4

(Company or Operator)

(Lease)

C

Sec. 20

T. 31N

R. 14W

, NMPM.,

Verde Gallup

Pool

Unit Letter

San Juan

County. Date Spudded 4-22-59

Date Drilling Completed

5-23-59

Please indicate location:

Elevation 5689'

Total Depth 2794'

PBTD

Top Oil/Gas Pay 2626'

Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 2626-2728'

Open Hole

Depth

Depth

Casing Shoe

Tubing

Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): 90 bbls. oil, _____ bbls. water in 24 hrs, _____ min. Size _____

GAS WELL TEST - 2" x 1 1/4" x 10' 32" stroke at 16 SPM

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size Feet Sax

13-3/8	81	70
5-1/2	2798	175
2"	2744	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Perf. 2626-2728', fraced w/882 bbls. oil, 30,000# sand 350

Casing _____ Tubing _____ Date first new rubber balls IR - 42.4 BPM
Press. _____ Press. _____ oil run to tanks 5/27/59

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter _____

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved JUN 11 1959, 19 _____

SOUTHERN UNION GAS COMPANY

(Company or Operator)

Original Signed By

By: P. J. Clote

Paul J. Clote (Signature)

Title Mgr., Drilling and Production

Send Communications regarding well to:

Name Paul J. Clote

Address 1001 Burt Bldg., Dallas, Texas

OIL CONSERVATION COMMISSION

Signed By

By: A. K. Kendrick

Title PETROLEUM ENGINEER DIST. NO. 3

Handwritten notes on a tilted piece of paper, possibly a receipt or ledger. The text is mostly illegible due to blurring and fading, but appears to contain several lines of entries, possibly including dates and amounts. Some faint words like "RECEIVED" or "PAID" might be visible at the top.

