

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL WELL DELIVERABILITY TEST REPORT FOR 19 72

Form C122-A
 Revised 1-1-66

POOL NAME Basin	POOL SLOPE n = .75	FORMATION Dakota	COUNTY San Juan
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COMPANY Aztec Oil & Gas Company			WELL NAME AND NUMBER East #6		
UNIT LETTER D	SECTION 23	TOWNSHIP 31 North	RANGE 12 West	PURCHASING PIPELINE Southern Union Gathering	
CASING O.D. - INCHES 4.500	CASING I.D. - INCHES 4.052	SET AT DEPTH - FEET 7417	TUBING O.D. - INCHES 2.375	TUBING I.D. - INCHES 1.995	TOP - TUBING PERF. - FEET 7120
GAS PAY ZONE FROM 7216 TO 7378		WELL PRODUCING THRU CASING TUBING X		GAS GRAVITY .675	GRAVITY X LENGTH
DATE OF FLOW TEST FROM 2-17-72 TO 2-25-72			DATE SHUT-IN PRESSURE MEASURED 7-7-70		

PRESSURE DATA - ALL PRESSURES IN PSIA

(a) Flowing Casing Pressure (DWt)	(b) Flowing Tubing Pressure (DWt)	(c) Flowing Meter Pressure (DWt)	(d) Flow Chart Static Reading	(e) Meter Error (Item c - Item d)	(f) Friction Loss (a - c) or (b - c)	(g) Average Meter Pressure (Integr.) 410
(h) Corrected Meter Pressure (g + e)	(i) Avg. Wellhead Press. $P_t = (h + f)$ 410	(j) Shut-in Casing Pressure (DWt)	(k) Shut-in Tubing Pressure (DWt)	(l) P_c = higher value of (j) or (k) 685	(m) Del. Pressure $P_d = \frac{50}{343} \% P_c$	(n) Separator or Dehydrator Pr. (DWt) for critical flow only

FLOW RATE CORRECTION (METER ERROR)

Integrated Volume - MCF/D 136	Quotient of $\frac{\text{Item c}}{\text{Item d}}$	$\sqrt{\frac{\text{Item c}}{\text{Item d}}}$	Corrected Volume Q = 136 MCF/D
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WORKING PRESSURE CALCULATION

$(1 - e^{-s})$ FLN	$(F_c Q_m)^2 (1000)$	$R^2 = (1 - e^{-s}) (F_c Q_m)^2 (1000)$	P_t^2	$P_w^2 = P_t^2 + R^2$	$P_w = \sqrt{P_w^2}$ 410
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DELIVERABILITY CALCULATION

$D = Q \left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right]^n = \frac{136}{\left[\frac{351,576}{301,125} \right]^n \left(\frac{1.1675}{1.1224} \right)^n} = 153$ MCF/D
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REMARKS:

0.0000

SUMMARY

Item h _____ Psia
 P_c 685 Psia
 Q 136 MCF/D
 P_w 410 Psia
 P_d 343 Psia
 D 153 MCF/D

Company Aztec Oil & Gas Company
 By John O. Salmon
 Title District Superintendent
 Witnessed By _____
 Company _____

March 8, 1972

