

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

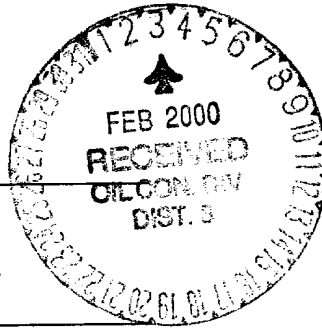
Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
790' FNL, 790' FWL, Sec.23, T-31-N, R-12-W, NMPM



5. Lease Number
SF-077652

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
East #6

9. API Well No.
30-045-10637

10. Field and Pool
Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing Repair	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure.

ACCEPTED FOR RECORD

JAN 31 2000

FARMINGTON DISTRICT OFFICE
L. N. M.

2000 JAN 18 PM 4:16
OFFICE OF THE DISTRICT CLERK

14. I hereby certify that the foregoing is true and correct.

Signed *Sandy Cole* Title Regulatory Administrator Date 1/12/00
trc

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

NMCCO

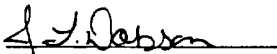
East #6
Dakota
790' FNL, 790' FWL
Unit D, Section 23, T-31-N, R-12-W


East #6
Dakota
790' FNL, 790' FWL
Unit D, Section 23, T-31-N, R-12-W
Latitude / Longitude: 36° 53.3835' / 108° 4.41282'
DPNO: 1539501 DK
Tubing Repair Procedure

Summary/Recommendation:

East #6 was drilled in 1962 and completed as a DK producer. In 1964 a casing leak across from the Mesaverde was squeezed with 125 sacks. The casing held 1000 psi after the repair. In 1971 a cement retainer was set above the DK. The production string was then inserted into the cement retainer and has produced that way ever since. There is approximately 20 psi on the casing currently. Production has since dropped below 10 MCFD. During the workover, the casing will be tested for integrity, the cement retainer will be drilled up, the 2-3/8" tubing will be landed as the production string and a plunger lift system will be installed. Anticipated uplift is 50 Mcfd.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. Dakota tubing, 2-3/8", 4.7 #/ft, J-55 is set at 7120'. Release donut. PU on 2-3/8" tubing and unsting from cement retainer at 7120'. Fill casing with 2% KCL water for pressure test. TOOH with tubing. Visually inspect tubing for corrosion. Check tubing for scale build up and notify Operations Engineer. Replace bad joints as needed. **Pressure test casing to 500 psi.**
4. PU and TIH with 3-7/8" bit on 2-3/8" tubing. Drill out cement retainer at 7120' with air/mist. **NOTE: When using air/mist, minimum mist rate is 12 bph.** Continue to clean out to a PBTD of 7381'. If scale is present, contact Operations Engineer to determine methodology for removing scale from casing and perforations. TOOH.
5. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom then 1/2 of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace any bad joints. CO to PBTD with air/mist. PU above the perforations. Alternate blow and flow periods, making short trips for clean up as necessary.
6. Land tubing at ±7350'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. Obtain pitot gauge up the tubing. If well will not flow up the tubing, make swab run to SN. RD and MOL. Return well to production.

Recommended: 
Operations Engineer

Approved:  12-9-99
Drilling Superintendent

Operations Engineer: Jennifer L. Dobson
Office - (599-4026)
Home - (564-3244)
Pager - (324-2461)

JLD/klg