

A large rectangular area containing a grid of small squares, intended for drawing. The grid consists of approximately 10 columns and 8 rows of squares.

U. S. LAND OFFICE
 SERIAL NUMBER **14-20-151-44**
 LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company C. M. Carroll Address Box 237, Farmington, New Mex.
 Lessor or Tract Ute Mountain Tribal Field Wildcat State New Mex.
 Well No. Ute #3 Sec. 13 T. 31N R. 15W Meridian N.M.P.M. County San Juan
 Location 330' ft. ^[N.] of 5 Line and 330 ft. ^[E.] of W Line of Sec. 13 Elevation 5586
(Derrick Base relative to bench)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____
Date January 28, 1957 Title Office Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling 11/21/55, 1955 Finished drilling 12/1/55, 1955

OIL OR GAS SANDS "OR ZONES" completion - 1/7/57

(Denote gas by G)

No. 1, from 2390 to 2487 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4"	32.75	8		136 'GL	Tex. Pat.				
5-1/2"	14#	8		2365 'GL	Baker Halliburton	Packer Shoe			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	136*	75	Halliburton		
5-1/2"	2368*	125	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from surface feet to T.D. feet, and from _____ feet to _____ feet.

DATES

Put to producing 5-18-1957, 19-----

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil: _____ %

emulsion; ~~10~~-% water; and ~~10~~-% sediment.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas **41.7**

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0 1100	100 2487	100 1387	Point Lookout Sand Mancos Shale with Sand Stringers

UNITED STATES
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[illegible]

4578 JOURNAL OF CLIMATE

1. The first of these is the fact that the Commission has not yet received any information from the Government of the United States regarding the results of its investigation of the activities of the American Friends Service Committee in the Philippines. It is therefore requested that the Commission be kept advised of any developments in this regard.

The purpose of this page is for the collection of the following information:

Date of birth: _____

Place of birth: _____

OUT OF THE HANDS OF THE FBI

FOR THE YEAR ENDING 31.12.1957

.....	mon, 6.0%		mon, 8.0%
.....	mon, 6.0%		mon, 8.0%

moved back on this hole which has been temporarily abandoned since Dec. 955. Rigged up to set casing and first well on January 3, 1957. Well was given a 750 gal. mud acid treatment and treated with 50,000 gal. lease crude and 30,000# of 20-40 sand at 63 bpps. per min. Well was abandoned in pump and is pumping 180 bps. per day of new oil and cannot be pumped if with present pumping equipment. Well is 2152 ft.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

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