

9-331 D
(April 1952)

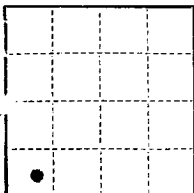
Ute Mt. Tribal 1-13 #1
(SUBMIT IN TRIPLICATE)

Indian Agency **Ute Mt. Tribal**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. **11-20-60-120**



Section 13 SUNDRY NOTICES AND REPORTS ON WELLS

| | | | |
|--|-------------------------------------|---|------------|
| NOTICE OF INTENTION TO DRILL..... | <input checked="" type="checkbox"/> | SUBSEQUENT REPORT OF WATER SHUT-OFF..... | RECEIVED |
| NOTICE OF INTENTION TO CHANGE PLANS..... | <input type="checkbox"/> | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... | MAILED |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | <input type="checkbox"/> | SUBSEQUENT REPORT OF ALTERING CASING..... | MAY 8 1959 |
| NOTICE OF INTENTION TO REDRILL OR REPAIR WELL..... | <input type="checkbox"/> | SUBSEQUENT REPORT OF REDRILLING OR REPAIR..... | LOGS |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | <input type="checkbox"/> | SUBSEQUENT REPORT OF ABANDONMENT..... | NEW |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | <input type="checkbox"/> | SUPPLEMENTARY WELL HISTORY..... | |
| NOTICE OF INTENTION TO ABANDON WELL..... | <input type="checkbox"/> | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 6, 1959, 19____

Well No. **Ute Mt. Tribal 1-13** is located **660** ft. from **S** line and **660** ft. from **W** line of sec. **13**

SW, SW, Sec 13 (1/4 Sec. and Sec. No.) **11 N** (Twp.) **14 W** (Range) **R359** (Meridian)

Undesignated (Field) **San Juan** (County or Subdivision) **New Mexico** (State or Territory)



The elevation of the derrick floor above sea level is _____ ft. **Will Report at**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Notice is hereby given of intention to drill the Ute Mountain Tribal 1-13 #1, to a proposed depth of 5385'. 13-3/8" surface pipe will be set at approximately 150' and cemented to surface. After WOC 24 hours, the pipe will be tested to 1000 psi. An intermediate string of 8-5/8" pipe will be set in the top of the Mancos. The remainder of the hole will be drilled with gas. If the Mancos is productive, 7" csg will be set through the pay zone; if it is not productive, 7" will be set in the top of the Gallup. The well will then be completed open hole.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Standard Oil Company of Texas**

Address **Box 1501**

Farrington, New Mexico

By *Charles V. Leuty*

Title **Field Engineer**

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128
Revised 5/1/57

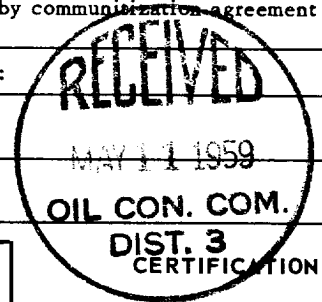
SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

SECTION A

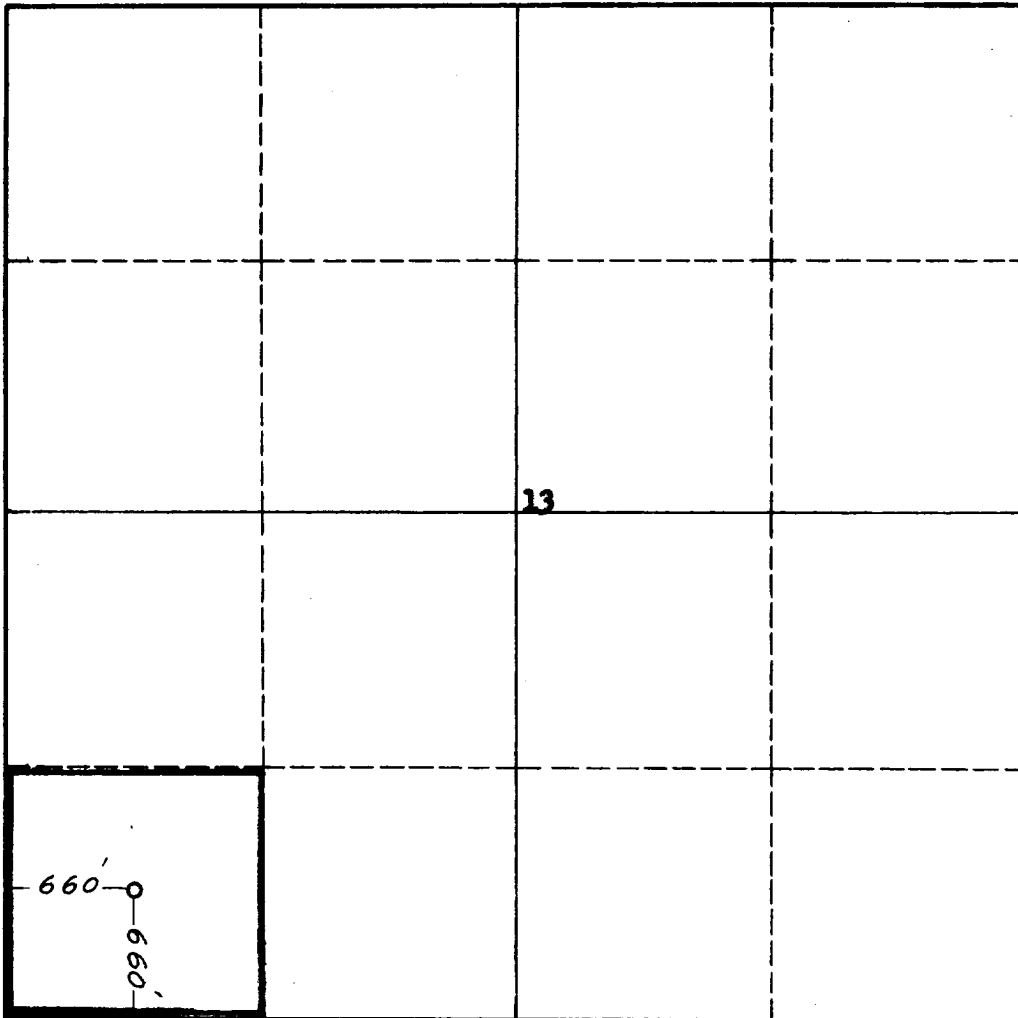
| | | | | |
|--|---|---|---------------------------------------|---------------------------|
| Operator STANDARD OIL COMPANY OF TEXAS | | Lease <i>(14-20-604-120)</i> UTE MOUNTAIN TRIBAL 113 | | Well No. 1 |
| Unit Letter M | Section 13 | Township 31 NORTH | Range 14 WEST | County SAN JUAN |
| Actual Footage Location of Well: 660 feet from the SOUTH line and 660 feet from the WEST line | | | | |
| Ground Level Elev. Will report later | Producing Formation Gallup (Tocito) | Pool Undesignated | Dedicated Acreage: 10 Acres | |

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES NO . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES NO . If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

| Owner | Land Description |
|-------|------------------|
| | |



SECTION B



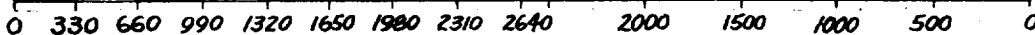
I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name *Charles A. Lantry*
Field Foreman
 Position
Standard Oil Co of Texas
 Company
5-8-59
 Date

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
2 May 1959
 Registered Professional Engineer and/or Land Surveyor
James P. Leese
James P. Leese

Certificate No. **1463**



INSTRUCTIONS FOR COMPLETION OF FORM C-128

1. Operator shall furnish and certify to the information called for in Section A.
2. Operator shall outline the dedicated acreage for *both* oil and gas wells on the plat in Section B.
3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
4. All distances shown on the plat must be from the outer boundaries of the Section.
5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.