Uto Mt. Tribal 1-13 #1

(SUBMIT IN TRANSPORTE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Lease No. 14-20-604-120
Allottee
Indian Agency Uto Nt.
Approvat expires 12-01-00.

Budget Bureau No. 42-R359.4.

Sec 13

Form 9-331 b (April 1952)

NOTICE OF INTENTION TO DRILL	SUBS	EQUENT REPORT OF WATER SH	JT-0FF
NOTICE OF INTENTION TO CHANGE PLANS.	s ubs	EQUENT REPORT OF SHOOTING	OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SH	IUT-OFFSUBS	EQUENT REPORT OF ALTERING	CASING
NOTICE OF INTENTION TO REDRILL OR RE	EPAIR WELL SUBS	EQUENT REPORT OF REDRILLIN	G OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACID	DIZE SUBS	EQUENT REPORT OF ABANDON	IENT
NOTICE OF INTENTION TO PULL OR ALTER	CASINGSUPP	LEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
(INDICATE ABO	OVE BY CHECK MARK NATURE OF	REPORT, NOTICE, OR OTHER DA	TA)
		August 6	, 19 _59
Vell No. 1-13 /1 is located	1 660 ft. from $\begin{bmatrix} N \\ S \end{bmatrix}$ 1	ine and 660 ft. fron	$\left\{ \begin{array}{c} E \\ W \end{array} \right\}$ line of sec. 13
SN, 5%, Sec 13 (14 Sec. and Sec. No.)	31N 14 (Twp.) (Range)	(Meridian)	
-		(,	Maria Mandan
Underlänated (Field)	San Juan co (County or Subdivisi		New Mexico State or Territory)
• •	, ,	·	
he elevation of the derrick floo	or above sea level is	ft.	
	DETAILS OF		
State names of and expected depths to obje	ective sands; show sizes, weights	, and lengths of proposed casing	s; indicate mudding jobs, cement-
	ing points, and all other impol	tant proposed work)	
A slotted of treated with 20, pre sure was 120 out to 4400 and on production as the was pulled.	5 liner was s 000 gal lease Opsi and bate i the thg was 1 nd pumped 315 B	et 2812 to 4617 oil mixed with was 515pm. The anded at 4375'. LO in 5 days.	ond the well w 30,000 sand. From well was cleaned The well was plant out at the cleaned out at
A slotted of treated with 20, pre-sure was 120 out to 4400 and on production as	5 liner was s 000 gal lease Opsi and bate i the thg was 1 nd pumped 315 B	et 2812 to 4617 oil mixed with was 515pm. The anded at 4375'. LO in 5 days.	, and the well w 30,000# sand. Fre well was cleaned The well was pl The rods, pump, a
A slotted of treated with 20, pressure was 120 out to 4400 and on production as the was pulled.	5 liner was s 000 gal lease Opsi and bate i the thg was 1 nd pumped 315 B	et 2812 to 4617 oil mixed with was 515pm. The anded at 4375'. LO in 5 days.	, and the well w 30,000# sand. Fre well was cleaned The well was pl The rods, pump, a
A slotted treated with 20, pre-sure was 120 out to 4400 and on production as the was pulled.	of liner was so one of the tog was land pumped 315 B and the well i	et 2012 to 4617 oil mixed with was 515pm. The anded at 4375', LO in 5 days. s presently be:	and the well was not well was cleaned. The well was planed out at the cleaned out at the
A slotted treated with 20, pre sure was 120 out to 4400 and on production as the was pulled. 4460.	of liner was a company of the the the was lad pumped 315 B and the well i	et 2012 to 4617 oil mixed with was 515pm. The anded at 4375'. LO in 5 days. s presently be:	and the well w 30,000# sand. Fre well was cleaned The well was pl the rods, pump, and cleaned out at RELEVED AUG 1 3 1959 OIL CON CONT.
A slotted of treated with 20, pre-sure was 120 out to 4400 and on production as the was pulled.	of liner was a company of the the the was lad pumped 315 B and the well i	et 2012 to 4617 oil mixed with was 515pm. The anded at 4375'. LO in 5 days. s presently be:	and the well was not well was cleaned. The well was planed out at the cleaned out at the
A slotted of treated with 20, pre-sure was 120 out to 4400 and on production as the was pulled. I understand that this plan of work much a standard of the st	of liner was some constant and sate the the was land pumped 315 B and the well in treceive approval in writing by the constant of T	et 2012 to 4617 oil mixed with was 51bpm. The anded at 4575' LO in 5 days. s presently be:	and the well was not well was cleaned. The well was planed out at the cleaned out at the
A slotted treated with 20, pre sure was 120 out to 4400 and on production as the was pulled. I understand that this plan of work much become and the standard of the company standard of the	of liner was some constant and sate the the was land pumped 315 B and the well in treceive approval in writing by the constant of T	et 2012 to 4617 oil mixed with was 515pm. The anded at 4375'. LO in 5 days. s presently be:	and the well was not well was cleaned. The well was planed out at the cleaned out at the